

Summit Power Limited

Un-audited financial statements
as at and for the period ended
31 March 2020

Summit Power Limited
Interim Condensed Statement of Financial Position

| <i>In BDT</i> | <i>Note</i> | Consolidated | | Separate | |
|--|-------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Assets | | | | | |
| Property, plant and equipment | 5 | 40,025,700,421 | 40,153,454,293 | 11,081,382,122 | 11,541,127,388 |
| Intangible assets | 6 | 46,645,998 | 47,863,446 | 20,373,498 | 20,893,446 |
| Investment in subsidiaries | 7 | - | - | 2,550,702,270 | 2,550,702,270 |
| Investment in associates | 8 | 6,397,383,585 | 6,084,406,955 | 3,801,772,452 | 3,801,772,452 |
| Deferred tax asset | 9 | 65,776,085 | 43,923,588 | 47,290,781 | 31,960,363 |
| Deferred revenue | 10 | 1,194,896,350 | - | (18,549,217) | - |
| Available-for-sale financial assets | 11 | 3,183,406,796 | 3,955,793,693 | 3,183,406,796 | 3,955,793,693 |
| Non-current assets | | 50,913,809,235 | 50,285,441,975 | 20,666,378,702 | 21,902,249,612 |
| Inventories | 12 | 644,908,742 | 684,430,782 | 396,484,460 | 396,733,863 |
| Trade receivables | 13 | 10,294,192,152 | 11,856,589,210 | 7,182,580,553 | 6,335,784,314 |
| Other receivables | 14 | 63,403,387 | 118,564,559 | 41,269,032 | 69,205,617 |
| Intercompany receivables | 15 | - | - | 117,072,873 | 491,831,506 |
| Advances, deposits and prepayments | 16 | 358,384,009 | 1,348,074,663 | 113,982,433 | 675,108,914 |
| Cash and cash equivalents | 17 | 5,716,606,683 | 5,843,296,539 | 2,495,855,518 | 2,146,617,197 |
| Current assets | | 17,077,694,973 | 19,850,955,753 | 10,347,244,869 | 10,115,281,411 |
| Total assets | | 67,991,304,208 | 70,136,397,728 | 31,013,623,571 | 32,017,531,023 |
| Equity | | | | | |
| Share capital | 18 | 10,678,772,390 | 10,678,772,390 | 10,678,772,390 | 10,678,772,390 |
| Share premium | 19 | 6,479,097,639 | 6,479,097,639 | 6,479,097,639 | 6,479,097,639 |
| Revaluation reserve | 20 | 949,501,712 | 963,843,005 | 949,501,712 | 963,843,005 |
| Fair value reserve | | (448,428,343) | 323,509,578 | (448,428,343) | 323,509,578 |
| Capital reserve | | 1,668,093,205 | 1,668,093,205 | 1,668,093,205 | 1,668,093,205 |
| Hedging reserve | | (634,130,185) | (333,801,733) | - | - |
| Currency translation reserve | | 75,647,699 | 62,494,928 | - | - |
| Retained earnings | | 13,771,547,369 | 14,754,154,182 | 9,330,392,708 | 10,590,121,870 |
| Equity attributable to owners of the Company | | 32,540,101,486 | 34,596,163,194 | 28,657,429,311 | 30,703,437,687 |
| Non-controlling interest | 19 | 6,618,956,927 | 7,251,258,808 | - | - |
| Total equity | | 39,159,058,413 | 41,847,422,002 | 28,657,429,311 | 30,703,437,687 |
| Liabilities | | | | | |
| Redeemable preference shares | 22 | 2,171,577,424 | 1,469,771,322 | - | - |
| Loans and borrowings | 23 | 9,366,117,890 | 10,088,328,323 | - | - |
| Deferred liabilities | 24 | 1,374,559,623 | 813,937,731 | 291,991,384 | 233,973,700 |
| Non-current liabilities | | 12,912,254,937 | 12,372,037,376 | 291,991,384 | 233,973,700 |
| Unclaimed dividends | 25 | 424,220,841 | 75,475,039 | 424,220,841 | 75,475,039 |
| Redeemable preference shares | 22 | 352,334,752 | 157,509,885 | - | - |
| Loans and borrowings | 23 | 11,621,617,930 | 10,968,298,719 | - | - |
| Trade payables | 26 | 1,838,317,365 | 3,896,255,273 | 519,396,325 | 398,245,011 |
| Other payables and accruals | 27 | 669,608,192 | 618,470,229 | 107,327,922 | 69,801,685 |
| Intercompany payables | 28 | 1,013,891,778 | 200,929,205 | 1,013,257,788 | 536,597,901 |
| Current liabilities | | 15,919,990,858 | 15,916,938,350 | 2,064,202,876 | 1,080,119,636 |
| Total liabilities | | 28,832,245,795 | 28,288,975,726 | 2,356,194,260 | 1,314,093,336 |
| Total equity and liabilities | | 67,991,304,208 | 70,136,397,728 | 31,013,623,571 | 32,017,531,023 |
| Net asset value per share (NAVPS) | 36 | 30.47 | 32.40 | 26.84 | 28.75 |

The accompanying notes are an integral part of these financial statements.

S/d-
Chairman

S/d-
Director

S/d-
Managing Director

S/d-
Chief Financial Officer

S/d-
Company Secretary

Dated, Dhaka
30 April 2020

Summit Power Limited
Inteim Condensed Statement of Profit or Loss and Other Comprehensive Income

| <i>In BDT</i> | Note | Consolidated | | | | Separate | | | |
|--|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Revenue | 29 | 17,793,600,696 | 23,886,691,159 | 4,862,340,727 | 4,351,170,798 | 6,087,732,719 | 6,602,026,300 | 1,931,746,496 | 1,706,790,602 |
| Cost of sales | 30 | (10,607,578,928) | (17,886,733,865) | (2,476,880,828) | (2,426,521,307) | (3,298,898,594) | (3,872,852,721) | (1,013,016,230) | (797,449,199) |
| Gross profit | | 7,186,021,768 | 5,999,957,294 | 2,385,459,899 | 1,924,649,491 | 2,788,834,125 | 2,729,173,579 | 918,730,266 | 909,341,403 |
| Other income | 31 | 287,174,432 | 214,897,115 | 1,860,144 | 7,202,669 | 1,433,361,960 | 227,554,335 | 240,860,950 | 5,988,829 |
| General and administrative expenses | 32 | (383,816,175) | (390,669,520) | (121,355,118) | (126,847,568) | (300,899,686) | (304,126,249) | (93,432,969) | (98,527,055) |
| Operating profit | | 7,089,380,025 | 5,824,184,889 | 2,265,964,925 | 1,805,004,592 | 3,921,296,399 | 2,652,601,665 | 1,066,158,247 | 816,803,177 |
| Net finance income/(cost) | 33 | (581,341,620) | (702,399,058) | (120,257,865) | (325,443,425) | 175,963,956 | 137,155,779 | 38,642,895 | 18,800,347 |
| Share of profit of equity-accounted investees | | 338,476,630 | 291,066,354 | 86,979,277 | 81,606,273 | - | - | - | - |
| Profit before income tax | | 6,846,515,035 | 5,412,852,185 | 2,232,686,337 | 1,561,167,440 | 4,097,260,355 | 2,789,757,444 | 1,104,801,142 | 835,603,524 |
| Income tax expenses | | (79,959,941) | (18,729,226) | (20,731,250) | 616,756 | (21,287,490) | (5,213,651) | (10,181,848) | 714,429 |
| Profit after income tax | | 6,766,555,094 | 5,394,122,959 | 2,211,955,087 | 1,561,784,196 | 4,075,972,865 | 2,784,543,793 | 1,094,619,294 | 836,317,953 |
| Other comprehensive income | | | | | | | | | |
| Items that will not be reclassified to profit or loss | | | | | | | | | |
| Actuarial gain/(loss) on gratuity valuation | | (17,391,750) | (21,248,250) | (5,797,250) | (7,082,750) | (14,209,500) | (16,107,750) | (4,736,500) | (5,369,250) |
| Related tax on gain/(loss) on gratuity valuation | | 4,666,164 | 5,826,113 | 1,555,388 | 1,942,035 | 3,552,375 | 4,026,938 | 1,184,125 | 1,342,313 |
| | | (12,725,586) | (15,422,138) | (4,241,862) | (5,140,716) | (10,657,125) | (12,080,812) | (3,552,375) | (4,026,937) |
| Items that may be reclassified subsequently to profit or loss | | | | | | | | | |
| Available-for-sale financial assets-net change in fair value | 11 | (771,937,921) | (113,014,158) | (98,001,936) | 41,806,305 | (771,937,921) | (113,014,158) | (98,001,936) | 41,806,305 |
| Effects of currency translation | | 42,722,865 | 83,318,516 | 3,757,126 | 74,806,599 | - | - | - | - |
| Change in fair value of financial derivative instruments | | (499,906,327) | (149,249,809) | (524,459,009) | (149,249,809) | - | - | - | - |
| | | (1,229,121,383) | (178,945,451) | (618,703,819) | (32,636,905) | (771,937,921) | (113,014,158) | (98,001,936) | 41,806,305 |
| Other comprehensive income | | (1,241,846,969) | (194,367,589) | (622,945,681) | (37,777,621) | (782,595,046) | (125,094,970) | (101,554,311) | 37,779,368 |
| Total comprehensive income | | 5,524,708,125 | 5,199,755,370 | 1,589,009,406 | 1,524,006,575 | 3,293,377,819 | 2,659,448,823 | 993,064,983 | 874,097,321 |

| <i>In BDT</i> | <i>Note</i> | Consolidated | | | | Separate | | | |
|--|-------------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Profit attributable to: | | | | | | | | | |
| Owners of the company | | 4,354,108,759 | 3,797,620,532 | 1,322,727,126 | 1,086,829,086 | - | - | - | - |
| Non-controlling interests | | 2,412,446,335 | 1,596,502,427 | 889,227,961 | 474,955,110 | - | - | - | - |
| | | 6,766,555,094 | 5,394,122,959 | 2,211,955,087 | 1,561,784,196 | - | - | - | - |
| Other comprehensive income attributable to: | | | | | | | | | |
| Owners of the Company | | (1,070,784,272) | (178,165,599) | (412,640,960) | (17,361,948) | - | - | - | - |
| Non-controlling interests | | (171,062,697) | (16,201,990) | (210,304,721) | (20,415,673) | - | - | - | - |
| | | (1,241,846,969) | (194,367,589) | (622,945,681) | (37,777,621) | - | - | - | - |
| Total comprehensive income attributable to: | | | | | | | | | |
| Owners of the Company | | 3,283,324,487 | 3,619,454,933 | 910,086,166 | 1,069,467,138 | - | - | - | - |
| Non-controlling interests | | 2,241,383,638 | 1,580,300,437 | 678,923,240 | 454,539,437 | - | - | - | - |
| Total comprehensive income | | 5,524,708,125 | 5,199,755,370 | 1,589,009,406 | 1,524,006,575 | - | - | - | - |
| Earnings per share | | | | | | | | | |
| Basic earnings per share (face value BDT 10) | 35 | 4.08 | 3.56 | 1.24 | 1.02 | 3.82 | 2.60 | 1.03 | 0.78 |

The accompanying notes are an integral part of these financial statements.

S/d-
Chairman

S/d-
Director

S/d-
Managing Director

S/d-
Chief Financial Officer

S/d-
Company Secretary

Dated, Dhaka
30 April 2020

Summit Power Limited

Interim Condensed Consolidated Statement of Changes in Equity

| <i>In BDT</i> | Attributable to owners of the Company | | | | | | | | Non-controlling interests | Total equity | |
|---|---------------------------------------|----------------------|---------------------|----------------------|----------------------|----------------------|------------------------------|-----------------------|---------------------------|----------------------|-----------------------|
| | Share capital | Share premium | Revaluation reserve | Fair value reserve | Capital reserve | Hedging reserve | Currency translation reserve | Retained earnings | | | Total |
| Balance at 1 July 2019 | 10,678,772,390 | 6,479,097,639 | 963,843,005 | 323,509,578 | 1,668,093,205 | (333,801,733) | 62,494,928 | 14,754,154,182 | 34,596,163,194 | 7,251,258,808 | 41,847,422,002 |
| Total comprehensive income | | | | | | | | | | | |
| Profit | - | - | - | - | - | - | - | 4,354,108,759 | 4,354,108,759 | 2,412,446,335 | 6,766,555,094 |
| Other comprehensive income | - | - | - | (771,937,921) | - | (300,328,452) | 13,152,771 | (11,670,670) | (1,070,784,272) | (171,062,697) | (1,241,846,969) |
| Total comprehensive income | - | - | - | (771,937,921) | - | (300,328,452) | 13,152,771 | 4,342,438,089 | 3,283,324,487 | 2,241,383,638 | 5,524,708,125 |
| Transaction with owners of the Company | | | | | | | | | | | |
| Cash dividend | - | - | - | - | - | - | - | (5,339,386,195) | (5,339,386,195) | (2,873,685,519) | (8,213,071,714) |
| Equity capital of non-controlling interest | - | - | - | - | - | - | - | - | - | - | - |
| | - | - | - | - | - | - | - | (5,339,386,195) | (5,339,386,195) | (2,873,685,519) | (8,213,071,714) |
| Transactions recognised directly in equity | | | | | | | | | | | |
| Transfer from revaluation reserve to retained earnings | - | - | (14,341,293) | - | - | - | - | 14,341,293 | - | - | - |
| Total transactions recognised directly in equity | - | - | (14,341,293) | - | - | - | - | 14,341,293 | - | - | - |
| Balance at 31 March 2020 | 10,678,772,390 | 6,479,097,639 | 949,501,712 | (448,428,343) | 1,668,093,205 | (634,130,185) | 75,647,699 | 13,771,547,369 | 32,540,101,486 | 6,618,956,927 | 39,159,058,413 |

| <i>In BDT</i> | Attributable to owners of the Company | | | | | | | | Total | Non-controlling interests | Total equity |
|---|---------------------------------------|---------------|---------------------|--------------------|-----------------|-----------------|------------------------------|-------------------|-----------------|---------------------------|-----------------|
| | Share capital | Share premium | Revaluation reserve | Fair value reserve | Capital reserve | Hedging reserve | Currency translation reserve | Retained earnings | | | |
| Balance at 1 July 2018 | 10,678,772,390 | 6,479,097,639 | 982,964,725 | 686,641,624 | 1,668,093,205 | - | 33,270,616 | 12,849,427,782 | 33,378,267,981 | 3,521,273,883 | 36,899,541,864 |
| Total comprehensive income | | | | | | | | | | | |
| Profit | - | - | - | - | - | - | - | 3,797,620,532 | 3,797,620,532 | 1,596,502,427 | 5,394,122,959 |
| Other comprehensive income | - | - | - | (113,014,158) | - | (73,132,406) | 21,699,028 | (13,718,061) | (178,165,597) | (16,201,990) | (194,367,587) |
| Total comprehensive income | - | - | - | (113,014,158) | - | (73,132,406) | 21,699,028 | 3,783,902,471 | 3,619,454,935 | 1,580,300,437 | 5,199,755,372 |
| Transaction with owners of the Company | | | | | | | | | | | |
| Cash dividend | - | - | - | - | - | - | - | (3,203,631,717) | (3,203,631,717) | - | (3,203,631,717) |
| Equity capital of non-controlling interest | - | - | - | - | - | - | - | - | - | 1,722,468,000 | 1,722,468,000 |
| Total transactions with owners of the Company | - | - | - | - | - | - | - | (3,203,631,717) | (3,203,631,717) | 1,722,468,000 | (1,481,163,717) |
| Transactions recognised directly in equity | | | | | | | | | | | |
| Transfer from revaluation reserve to retained earnings | - | - | (14,341,289) | - | - | - | - | 14,341,289 | - | - | - |
| Total transactions recognised directly in equity | - | - | (14,341,289) | - | - | - | - | 14,341,289 | - | - | - |
| Balance at 31 March 2019 | 10,678,772,390 | 6,479,097,639 | 968,623,436 | 573,627,466 | 1,668,093,205 | (73,132,406) | 54,969,644 | 13,444,039,825 | 33,794,091,199 | 6,824,042,320 | 40,618,133,519 |
| Balance at 1 April 2019 | 10,678,772,390 | 6,479,097,639 | 968,623,436 | 573,627,466 | 1,668,093,205 | (73,132,406) | 54,969,644 | 13,444,039,825 | 33,794,091,199 | 6,824,042,320 | 40,618,133,519 |
| Total comprehensive income | | | | | | | | | | | |
| Profit | - | - | - | - | - | - | - | 1,307,176,760 | 1,307,176,760 | 581,315,684 | 1,888,492,444 |
| Other comprehensive income | - | - | - | (250,117,888) | - | (260,669,327) | 7,525,284 | (1,842,834) | (505,104,765) | (154,099,196) | (659,203,961) |
| Total comprehensive income | - | - | - | (250,117,888) | - | (260,669,327) | 7,525,284 | 1,305,333,926 | 802,071,995 | 427,216,488 | 1,229,288,483 |
| Transaction with owners of the Company | | | | | | | | | | | |
| Cash dividend | - | - | - | - | - | - | - | - | - | - | - |
| Equity capital of non-controlling interest | - | - | - | - | - | - | - | - | - | - | - |
| Total transactions with owners of the Company | - | - | - | - | - | - | - | - | - | - | - |
| Transactions recognised directly in equity | | | | | | | | | | | |
| Transfer from revaluation reserve to retained earnings | - | - | (4,780,431) | - | - | - | - | 4,780,431 | - | - | - |
| Total transactions recognised directly in equity | - | - | (4,780,431) | - | - | - | - | 4,780,431 | - | - | - |
| Balance at 30 June 2019 | 10,678,772,390 | 6,479,097,639 | 963,843,005 | 323,509,578 | 1,668,093,205 | (333,801,733) | 62,494,928 | 14,754,154,182 | 34,596,163,194 | 7,251,258,808 | 41,847,422,002 |

The accompanying notes are an integral part of these financial statements.

Summit Power Limited
 Inteim Condensed Separate Statement of Changes in Equity

| <i>In BDT</i> | Share capital | Share premium | Revaluation reserve | Fair value reserve | Capital reserve | Retained earnings | Total Equity |
|---|-----------------------|----------------------|------------------------|-----------------------|----------------------|------------------------|------------------------|
| Balance at 1 July 2019 | 10,678,772,390 | 6,479,097,639 | 963,843,005 | 323,509,578 | 1,668,093,205 | 10,590,121,870 | 30,703,437,687 |
| Total comprehensive income | | | | | | | |
| Profit | - | - | - | - | - | 4,075,972,865 | 4,075,972,865 |
| Other comprehensive income | - | - | - | (771,937,921) | - | (10,657,125) | (782,595,046) |
| Total comprehensive income | - | - | - | (771,937,921) | - | 4,065,315,740 | 3,293,377,819 |
| Transaction with owners of the company | | | | | | | |
| Cash dividend | - | - | - | - | - | (5,339,386,195) | (5,339,386,195) |
| Total transactions with owners of the company | - | - | - | - | - | (5,339,386,195) | (5,339,386,195) |
| Transactions recognised directly in equity | | | | | | | |
| Transfer from revaluation reserve to retained earnings | - | - | (14,341,293) | - | - | 14,341,293 | - |
| Total transactions recognised directly in equity | - | - | (14,341,293) | - | - | 14,341,293 | - |
| Balance at 31 March 2020 | 10,678,772,390 | 6,479,097,639 | 949,501,712 | (448,428,343) | 1,668,093,205 | 9,330,392,708 | 28,657,429,311 |

| <i>In BDT</i> | Share capital | Share premium | Revaluation reserve | Fair value reserve | Capital reserve | Retained earnings | Total Equity |
|---|----------------|---------------|---------------------|--------------------|-----------------|-------------------|-----------------|
| Balance at 1 July 2018 | 10,678,772,390 | 6,479,097,639 | 982,964,725 | 686,641,624 | 1,668,093,205 | 10,094,055,565 | 30,589,625,148 |
| Total comprehensive income | | | | | | | |
| Profit | - | - | - | - | - | 2,784,543,793 | 2,784,543,793 |
| Other comprehensive income | - | - | - | (113,014,158) | - | (12,080,812) | (125,094,970) |
| Total comprehensive income | - | - | - | (113,014,158) | - | 2,772,462,981 | 2,659,448,823 |
| Transaction with owners of the company | | | | | | | |
| Cash dividend | - | - | - | - | - | (3,203,631,717) | (3,203,631,717) |
| Total transactions with owners of the company | - | - | - | - | - | (3,203,631,717) | (3,203,631,717) |
| Transactions recognised directly in equity | | | | | | | |
| Transfer from revaluation reserve to retained earnings | - | - | (14,341,289) | - | - | 14,341,289 | - |
| Total transactions recognised directly in equity | - | - | (14,341,289) | - | - | 14,341,289 | - |
| Balance at 31 March 2019 | 10,678,772,390 | 6,479,097,639 | 968,623,436 | 573,627,466 | 1,668,093,205 | 9,677,228,118 | 30,045,442,254 |
| Balance at 1 April 2019 | 10,678,772,390 | 6,479,097,639 | 968,623,436 | 573,627,466 | 1,668,093,205 | 9,677,228,118 | 30,045,442,254 |
| Total comprehensive income | | | | | | | |
| Profit | - | - | - | - | - | 910,242,009 | 910,242,009 |
| Other comprehensive income | - | - | - | (250,117,888) | - | (2,128,688) | (252,246,576) |
| Total comprehensive income | - | - | - | (250,117,888) | - | 908,113,321 | 657,995,433 |
| Transaction with owners of the company | | | | | | | |
| Cash dividend | - | - | - | - | - | - | - |
| Total transactions with owners of the company | - | - | - | - | - | - | - |
| Transactions recognised directly in equity | | | | | | | |
| Transfer from revaluation reserve to retained earnings | - | - | (4,780,431) | - | - | 4,780,431 | - |
| Total transactions recognised directly in equity | - | - | (4,780,431) | - | - | 4,780,431 | - |
| Balance at 30 June 2019 | 10,678,772,390 | 6,479,097,639 | 963,843,005 | 323,509,578 | 1,668,093,205 | 10,590,121,870 | 30,703,437,687 |

The accompanying notes are an integral part of these financial statements.

Summit Power Limited
Interim Condensed Statement of Cash Flows

| <i>In BDT</i> | Consolidated | | Separate | |
|---|----------------------------|----------------------------|----------------------------|----------------------------|
| | July 2019 to March 2020 | July 2018 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 |
| Cash flows from operating activities | | | | |
| Cash receipts from customers | 18,184,084,344 | 20,550,338,814 | 5,261,564,309 | 5,553,254,095 |
| Cash paid to suppliers and employees | (10,439,339,920) | (17,061,789,538) | (2,227,985,524) | (3,724,011,352) |
| Receipts from other sources | 5,911,197 | 20,306,931 | 2,145,364 | 7,315,987 |
| Tax paid | (29,243,615) | (4,463,642) | (6,633,902) | (4,463,642) |
| Net cash from operating activities | 7,721,412,006 | 3,504,392,565 | 3,029,090,247 | 1,832,095,088 |
| Cash flows from investing activities | | | | |
| Interest received | 343,892,849 | 248,817,658 | 167,725,442 | 163,749,065 |
| Dividends received from subsidiaries | - | - | 1,124,482,166 | 191,204,226 |
| Dividends received from associate | 25,500,000 | 25,500,000 | 25,500,000 | 25,500,000 |
| Dividends received from AFS financial assets | 280,796,706 | 191,437,348 | 280,796,706 | 233,122 |
| Acquisition of property, plant and equipment | (1,094,601,741) | (2,075,497,161) | (139,011,581) | (390,878,005) |
| Disposal of property, plant and equipment | 886,700 | 3,301,000 | 886,700 | 3,301,000 |
| Investment in subsidiaries | - | - | - | (423,720,890) |
| (Payment of)/ Receipt from financial support | - | - | 374,758,633 | 56,528,707 |
| Net cash from/(used in) investing activities | (443,525,486) | (1,606,441,155) | 1,835,138,066 | (374,082,775) |
| Cash flows from financing activities | | | | |
| Interest paid | (1,246,792,193) | (665,511,205) | - | - |
| Proceeds from issue of share capital (NCI) | - | 841,348,156 | - | - |
| Repayment of loans and borrowings | (761,597,361) | (906,581,322) | (1,009,485) | - |
| Proceeds from loans and borrowings | 754,763,349 | 1,145,912,889 | - | - |
| Proceeds from issue of redeemable preference shares | 900,000,000 | 805,000,000 | - | - |
| Transaction cost | (7,038,935) | (5,633,131) | - | - |
| Proceeds from/ (Repayment to) financial support | 821,601,684 | 3,119,023 | 476,659,887 | 53,746,816 |
| Dividends paid | (7,864,325,913) | (3,050,328,001) | (4,990,640,394) | (3,050,328,001) |
| Net cash from/(used in) financing activities | (7,403,389,369) | (1,832,673,591) | (4,514,989,992) | (2,996,581,185) |
| Net changes in cash and cash equivalents | (125,502,849) | 65,277,819 | 349,238,321 | (1,538,568,872) |
| Effects of currency translation | (1,187,007) | 3,250,028 | - | - |
| Opening cash and cash equivalents | 5,843,296,539 | 4,881,992,406 | 2,146,617,197 | 3,070,864,147 |
| Closing cash and cash equivalents | 5,716,606,683 | 4,950,520,253 | 2,495,855,518 | 1,532,295,275 |
| Net operating cash flow per share (NOCFPS) | 7.23 | 3.28 | 2.84 | 1.72 |

The accompanying notes are an integral part of these financial statements.

Notes to the interim condensed financial statements

1 Reporting entity

1.1 Company profile

Summit Power Limited (hereinafter referred to as "the Company"/"SPL") was incorporated in Bangladesh on 30 March 1997 as a private limited company under the Companies Act 1994 under registration no. C 32630(1751)/97 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215. The Company was subsequently converted into a public limited company on 7 June 2004. During October-November 2005, the Company listed its shares with both Dhaka and Chittagong Stock Exchanges. The Company took majority interest of Summit Purbanchol Power Company Limited ("SPPCL") in 2007, of Summit Uttaranchol Power Company Limited ("SUPCL") in 2007 and of Summit Narayanganj Power Limited ("SNPL") in 2010. SPPCL, SUPCL and SNPL have been amalgamated with their parent company Summit Power Limited with effect from 31 December 2015. The operation of the following companies are directly controlled by the management of Summit Power Limited:

Summit Narayanganj Power Unit II Limited ("SNPL II") was incorporated in Bangladesh on 10 February 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Shantahar Power Limited. On 18 November 2013 the name of Summit Shantahar Power Limited was changed as Summit Narayanganj Power Unit II Limited.

Summit Barisal Power Limited ("SBPL") was incorporated in Bangladesh on 10 February 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Saidpur Power Limited. On 18 November 2013 the name of Summit Saidpur Power Limited was changed as Summit Barisal Power Limited.

Summit Chittagong Power Limited ("SCPL") was incorporated on 27 October 2015 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh.

Ace Alliance Power Limited ("AAPL") was incorporated on 5 September 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh. Initially, 64% of its shares were owned by Aitken Spence Plc, Sri Lanka and 36% by Alliance Holdings Limited, Bangladesh. In June 2016, Summit Power Limited took 64% of shares from Aitken Spence Plc, Sri Lanka and Summit Corporation Limited took 36% of shares from Alliance Holdings Limited, Bangladesh.

Summit Gazipur II Power Limited ("SGIPL") was incorporated on 3 July 2017 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh. 80% of its shares are owned by Summit Corporation Limited ("SCL") and 20% by Summit Power Limited ("SPL").

1.2 Nature of business

The principal activity of the Company/Group is to generate and supply of electricity. Operational details of the Company/ Group are as under:

| Name of Company | Name of plant | Location | Plant capacity (MW) | Operation starting date | Period of PPA (Year) |
|--|--------------------------------|--------------|---------------------|-------------------------|----------------------|
| Summit Power Limited | Ashulia Power Plant (Unit-1) | Savar, Dhaka | 11 | 1 Sep 2003 | 15 |
| | Ashulia Power Plant (Unit-2) | Savar, Dhaka | 33.75 | 4 Dec 2007 | 15 |
| | Madhabdi Power Plant (Unit-1) | Narsingdi | 11 | 1 Sep 2003 | 15 |
| | Madhabdi Power Plant (Unit-2) | Narsingdi | 24.3 | 16 Dec 2006 | 15 |
| | Chandina Power Plant (Unit-1) | Comilla | 11 | 1 Sep 2003 | 15 |
| | Chandina Power Plant (Unit-2) | Comilla | 13.5 | 15 Nov 2006 | 15 |
| | Rupganj Power Plant | Narayanganj | 33 | 9 Jun 2009 | 15 |
| | Jangalia Power Plant | Comilla | 33 | 25 Jun 2009 | 15 |
| | Maona Power Plant | Gazipur | 33 | 12 May 2009 | 15 |
| | Ullapara Power Plant | Sirajganj | 11 | 3 Mar 2009 | 15 |
| | Madanganj Power Plant | Narayanganj | 102 | 1 Apr 2011 | 10 |
| Summit Narayanganj Power Unit II Limited | Madanganj Power Plant (Unit-2) | Narayanganj | 55 | 29 Feb 2016 | 15 |
| Summit Barisal Power Limited | Rupatoli Power Plant | Barisal | 110 | 5 Apr 2016 | 15 |
| Ace Alliance Power Limited | Kodda Power Plant (Unit-1) | Gazipur | 149 | 12 July 2018 | 15 |
| Summit Gazipur II Power Limited | Kodda Power Plant (Unit-2) | Gazipur | 300 | 10 May 2018 | 15 |
| Summit Chittagong Power Limited* | - | - | - | - | - |

All the above power plants are natural gas based, except Madanganj Power Plant, Rupatoli Power Plant, Madanganj Power Plant (Unit-2), Kodda Power Plant (Unit-1) and Kodda Power Plant (Unit-2), which are based on heavy furnace oil (HFO).

* Development of this power plant is yet to initiate.

Notes to the interim condensed financial statements

1.3 Ashulia Power Plant (Unit-1), Madhabdi Power Plant (Unit-1) and Chandina Power Plant (Unit-1) - extension of Power Purchase Agreement

The Group contracted with Bangladesh Rural Electrification Board ("BREB") for Power Purchase Agreement ("PPA") on 10 February 2000 to supply electricity from Ashulia power plant, Madhabdi power plant and Chandina power plant ("the plants") for 15 years to 31 August 2018 subject to extension the term of contract on the basis of mutual agreement. Under these provisions, on 17 August 2015 Management had applied to BREB for extension of the PPA for 15 years. Subsequently, BREB has recommended to Power Division of Ministry of Power, Energy and Mineral Resources of Bangladesh for an extension of only 5 years.

On the basis of the recommended 5-year extension, Management is currently in negotiations with BREB over the tariff to be incorporated into the PPA from 1 September 2018. BREB has also consented to the Group to continue supplying power to it until the negotiation is completed.

2 Basis of preparation

2.1 Statement of compliance

The financial statements (consolidated and separate financial statements) have been prepared in accordance with International Financial Reporting Standards (IFRSs) as issued by The International Accounting Standards Board (IASB) and adopted by The Institute of Chartered Accountants of Bangladesh (ICAB) vide letter no 1/1/ICAB-2017 dated 14 December 2017, The Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

2.2 Authorisation for issue

The financial statements (both consolidated and separate financial statements) were authorised by the Board of Directors on 30 April 2020 for publication.

2.3 Basis of measurement

The financial statements have been prepared on historical cost basis except for certain assets/liabilities as explained in the accompanying notes.

2.4 Functional and presentational currency and level of precision

These financial statements are presented in Bangladesh Taka (Taka/Tk./BDT) which is both functional currency and presentation currency of the Company/Group, except for Ace Alliance Power Limited and Summit Gazipur II Power Limited. For these two companies, United States Dollar (USD) is the functional currency and BDT is the presentation currency. All amounts have been rounded to the nearest integer, unless otherwise indicated.

2.5 Reporting period

The financial period of the Company/Group covers nine months from 1 July 2019 to 31 March 2020 and is followed consistently.

| Statement | Current | Comparative |
|---|------------------------------|------------------------------|
| Financial position | As at 31 March 2020 | As at 30 June 2019 |
| Profit or loss and other comprehensive income | 1 July 2019 to 31 March 2020 | 1 July 2018 to 31 March 2019 |
| Changes in equity | 1 July 2019 to 31 March 2020 | 1 July 2018 to 31 March 2019 |
| Cash flows | 1 July 2019 to 31 March 2020 | 1 July 2018 to 31 March 2019 |

Details of the Group's accounting policies are included in Note 39.

3 Use of estimates and judgements

In preparing these financial statements, management has made judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment in the period ended 31 March 2020 is included in the following notes:

| | |
|----------------------|-----------------------------|
| Note 5.1 and 39.B(v) | Depreciation |
| Note 6 and 39.C(iii) | Amortisation |
| Note 24 | Deferred liabilities |
| Note 27 | Other payables and accruals |

4 Changes in significant accounting policies

IFRS 16 Leases

IFRS 16 introduces a single, on-balance sheet lease accounting model for lessees. A lessee recognises a right-of-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are optional exemptions for short-term leases and leases of low value items. Lessor accounting remains similar to the current standard – i.e. lessors continue to classify leases as finance or operating leases.

IFRS 16 replaces existing leases guidance including IAS 17 *Leases*, IFRIC 4 *Determining whether an Arrangement contains a Lease*, SIC-15 *Operating Leases—Incentives* and SIC-27 *Evaluating the Substance of Transactions Involving the Legal Form of a Lease*.

The standard is effective for annual periods beginning on or after 1 January 2019. Accordingly, the Company/Group has adopted this standard from 1 July 2019.

Notes to the interim condensed financial statements (Continued)

5 Property, plant and equipment

Consolidated

| In BDT | For the nine-month period ended 31 March 2020 | | | | | | | | | | |
|---|---|----------------------|-----------------------|----------------------------------|--------------------------|--------------|------------------------|----------------------|-----------------------|----------------------------------|-------------------------------------|
| | Cost/Revaluation | | | | | Rate % | Depreciation | | | | Written down value at 31 March 2020 |
| | Balance at 1 July 2019 | Addition/transfer in | Disposal/transfer out | Effect of exchange rate movement | Balance at 31 March 2020 | | Balance at 1 July 2019 | Addition/transfer in | Disposal/transfer out | Effect of exchange rate movement | |
| a) Own assets : i) Cost | | | | | | | | | | | |
| Land and land development | 1,173,655,772 | 115,745,786 | - | 2,430,144 | 1,291,831,702 | - | - | - | - | - | 1,291,831,702 |
| Furniture and fixtures | 35,594,488 | 5,349,915 | - | 32,163 | 40,976,566 | 10 | 16,652,754 | 2,576,941 | - | 3,595 | 21,743,276 |
| Office and electrical equipment | 87,957,947 | 5,902,895 | (690,200) | 90,838 | 93,261,480 | 20 | 49,857,581 | 9,619,218 | (690,200) | 23,069 | 34,451,812 |
| Office decoration | 30,305,028 | 80,500 | - | - | 30,385,528 | 20 | 29,401,155 | 700,730 | - | - | 283,643 |
| Motor vehicles | 178,954,353 | - | - | 137,894 | 179,092,247 | 20 | 93,030,348 | 18,538,085 | - | 40,569 | 67,483,245 |
| Maintenance equipment | 33,674,961 | 234,547 | - | 2,840 | 33,912,348 | 20 | 25,604,468 | 1,389,477 | - | 366 | 6,918,037 |
| Civil works and others | 225,786,570 | - | - | - | 225,786,570 | 20 | 199,062,486 | 9,878,714 | - | - | 16,845,370 |
| Plant and machineries: | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 464,065,823 | 1,980,955 | - | - | 466,046,778 | 3.33 - 10 | 282,523,800 | 20,263,180 | - | - | 163,259,797 |
| Ashulia Power Plant (Unit-2) | 1,574,444,331 | 13,492,824 | - | - | 1,587,937,155 | 3.33 - 16.67 | 614,399,462 | 65,140,427 | - | - | 908,397,265 |
| Madhabdi Power Plant (Unit-1) | 426,272,453 | 1,890,143 | - | - | 428,162,596 | 3.33 - 10 | 318,880,033 | 18,334,173 | - | - | 90,948,390 |
| Madhabdi Power Plant (Unit-2) | 1,058,974,501 | 7,416,078 | - | - | 1,066,390,579 | 3.33 - 16.67 | 481,472,510 | 44,291,309 | - | - | 540,626,760 |
| Chandina Power Plant (Unit-1) | 474,045,869 | 641,164 | - | - | 474,687,033 | 3.33 - 10 | 309,576,071 | 19,326,323 | - | - | 145,784,639 |
| Chandina Power Plant (Unit-2) | 654,072,598 | 20,279,700 | - | - | 674,352,298 | 3.33 - 16.67 | 295,751,048 | 27,158,464 | - | - | 351,442,786 |
| Jangalia Power Plant | 1,577,652,299 | 33,613,782 | - | - | 1,611,266,081 | 3.33 - 16.67 | 540,769,379 | 65,182,397 | - | - | 1,005,314,305 |
| Rupganj Power Plant | 1,576,814,156 | 12,704,891 | - | - | 1,589,519,047 | 3.33 - 16.67 | 550,396,746 | 55,263,203 | - | - | 983,859,098 |
| Maona Power Plant | 1,513,233,965 | 29,855,111 | - | - | 1,543,089,076 | 3.33 - 16.67 | 561,147,777 | 57,575,723 | - | - | 924,365,576 |
| Ullapara Power Plant | 641,176,209 | 8,159,312 | - | - | 649,335,521 | 3.33 - 16.67 | 231,157,561 | 27,870,703 | - | - | 390,307,257 |
| Madanganj Power Plant | 5,493,222,130 | 41,275,621 | - | - | 5,534,497,751 | 3.33 - 16.67 | 1,675,671,897 | 194,607,893 | - | - | 3,664,217,961 |
| Rupatoli Power Plant | 5,472,940,344 | 68,632,699 | - | - | 5,541,573,043 | 3.33 - 5 | 624,845,446 | 166,143,333 | - | - | 4,750,584,264 |
| Madanganj Power Plant (Unit-2) | 2,900,264,600 | 19,924,124 | - | - | 2,920,188,724 | 3.33 - 5 | 325,440,423 | 90,767,754 | - | - | 2,503,980,547 |
| Kodda Power Plant (Unit-1) | 6,467,936,135 | 8,857,196 | - | 34,438,282 | 6,511,231,613 | 3.33 - 5 | 217,953,081 | 167,317,685 | - | 1,580,598 | 6,124,380,249 |
| Kodda Power Plant (Unit-2) | 12,967,222,970 | 307,357,943 | - | 69,700,781 | 13,344,281,694 | 3.33 - 5 | 517,311,562 | 342,914,988 | - | 3,590,107 | 12,480,465,037 |
| Total (i) | 45,028,267,501 | 703,395,187 | (690,200) | 106,832,942 | 45,837,805,430 | | 7,960,905,587 | 1,404,860,722 | (690,200) | 5,238,304 | 9,370,314,413 |
| a) Own assets : ii) Revaluation | | | | | | | | | | | |
| Land and land development | 569,663,952 | - | - | - | 569,663,952 | - | - | - | - | - | 569,663,952 |
| Civil works and others | 13,002,138 | - | - | - | 13,002,138 | 20 | 13,002,138 | - | - | - | - |
| Plant and machineries: | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 166,227,903 | - | - | - | 166,227,903 | 3.33 - 10 | 51,945,714 | 4,155,660 | - | - | 110,126,529 |
| Ashulia Power Plant (Unit-2) | 3,310,422 | - | - | - | 3,310,422 | 3.33 - 16.67 | 1,034,517 | 82,764 | - | - | 2,193,141 |
| Madhabdi Power Plant (Unit-1) | 161,663,341 | - | - | - | 161,663,341 | 3.33 - 10 | 50,519,284 | 4,041,540 | - | - | 107,102,517 |
| Madhabdi Power Plant (Unit-2) | 79,752,991 | - | - | - | 79,752,991 | 3.33 - 16.67 | 24,922,578 | 1,993,815 | - | - | 52,836,598 |
| Chandina Power Plant (Unit-1) | 146,384,742 | - | - | - | 146,384,742 | 3.33 - 10 | 45,744,780 | 3,659,580 | - | - | 96,980,382 |
| Chandina Power Plant (Unit-2) | 16,317,466 | - | - | - | 16,317,466 | 3.33 - 16.67 | 5,099,164 | 407,934 | - | - | 10,810,368 |
| Total (ii) | 1,156,322,955 | - | - | - | 1,156,322,955 | | 192,268,174 | 14,341,293 | - | - | 949,713,488 |
| Total assets (a) | 46,184,590,456 | 703,395,187 | (690,200) | 106,832,942 | 46,994,128,385 | | 8,153,173,761 | 1,419,202,015 | (690,200) | 5,238,304 | 9,576,923,880 |
| b) Spare parts | | | | | | | | | | | |
| Stock in hand** | 894,121,445 | 171,218,700 | (225,598,791) | 961,748 | 840,703,101 | 3.33 - 50 | 145,684,059 | 44,595,531 | (19,769,062) | 91,865 | 670,100,709 |
| Stock in transit* | 121,296,961 | 259,606,872 | (207,293,381) | 66,965 | 173,677,417 | - | - | - | - | - | 173,677,417 |
| Total spare parts (b) | 1,015,418,406 | 430,825,572 | (432,892,173) | 1,028,713 | 1,014,380,518 | | 145,684,059 | 44,595,531 | (19,769,062) | 91,865 | 843,778,126 |
| c) Capital work-in progress | | | | | | | | | | | |
| Capital work in progress | 1,252,303,253 | 552,571,150 | (56,764,601) | 7,773,845 | 1,755,883,647 | - | - | - | - | - | 1,755,883,647 |
| Total capital work-in progress (c) | 1,252,303,253 | 552,571,150 | (56,764,601) | 7,773,845 | 1,755,883,647 | | - | - | - | - | 1,755,883,647 |
| d) Right-of-use assets | | | | | | | | | | | |
| Leased land | - | 10,439,311 | - | - | 10,439,311 | - | - | 1,605,168 | - | - | 8,834,143 |
| Total Right-of-use assets (d) | - | 10,439,311 | - | - | 10,439,311 | | - | 1,605,168 | - | - | 8,834,143 |
| Total (a+b+c+d) | 48,452,312,115 | 1,697,231,220 | (490,346,974) | 115,635,500 | 49,774,831,861 | | 8,298,857,820 | 1,465,402,714 | (20,459,262) | 5,330,169 | 9,749,131,441 |

Notes to the interim condensed financial statements (Continued)

Consolidated

| In BDT | Cost/Revaluation | | | | | Rate % | Depreciation | | | | | Written down value at 30 June 2019 |
|---|---------------------------------|-----------------------|------------------------|---------------------------|-------------------------|--------------|------------------------|----------------------|-----------------------|---------------------------|-------------------------|------------------------------------|
| | Balance at 1 July 2018 | Addition/transfer in | Disposal/transfer out | Movement of exchange rate | Balance at 30 June 2019 | | Balance at 1 July 2018 | Addition/transfer in | Disposal/transfer out | Movement of exchange rate | Balance at 30 June 2019 | |
| | For the year ended 30 June 2019 | | | | | | | | | | | |
| a) Own assets : i) Cost | | | | | | | | | | | | |
| Land and land development | 953,405,952 | 217,336,968 | - | 2,912,852 | 1,173,655,772 | - | - | - | - | - | - | 1,173,655,772 |
| Furniture and fixtures | 31,506,708 | 4,119,063 | (61,315) | 30,032 | 35,594,488 | 10 | 13,369,598 | 3,321,974 | (41,763) | 2,945 | 16,652,754 | 18,941,734 |
| Office and electrical equipment | 73,359,209 | 15,247,126 | (771,855) | 123,467 | 87,957,947 | 20 | 40,622,553 | 9,898,429 | (683,081) | 19,680 | 49,857,581 | 38,100,366 |
| Office decoration | 29,704,028 | 601,000 | - | - | 30,305,028 | 20 | 27,251,039 | 2,150,116 | - | - | 29,401,155 | 903,873 |
| Motor vehicles | 164,003,784 | 29,949,535 | (15,201,663) | 202,697 | 178,954,353 | 20 | 88,226,912 | 19,966,184 | (15,201,663) | 38,914 | 93,030,348 | 85,924,006 |
| Maintenance equipment | 32,885,578 | 786,896 | - | 2,487 | 33,674,961 | 20 | 21,240,754 | 4,363,507 | - | 207 | 25,604,468 | 8,070,493 |
| Civil works and others | 224,889,004 | 897,566 | - | - | 225,786,570 | 20 | 177,549,839 | 21,512,646 | - | - | 199,062,486 | 26,724,084 |
| Plant and machineries: | | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 457,956,738 | 6,109,084 | - | - | 464,065,823 | 3.33 - 10 | 255,045,875 | 27,477,925 | - | - | 282,523,800 | 181,542,022 |
| Ashulia Power Plant (Unit-2) | 1,480,456,849 | 93,987,482 | - | - | 1,574,444,331 | 3.33 - 16.67 | 532,101,053 | 82,298,408 | - | - | 614,399,462 | 960,044,869 |
| Madhabdi Power Plant (Unit-1) | 421,741,065 | 4,531,388 | - | - | 426,272,453 | 3.33 - 10 | 293,481,030 | 25,399,003 | - | - | 318,880,033 | 107,392,420 |
| Madhabdi Power Plant (Unit-2) | 1,005,495,201 | 53,479,300 | - | - | 1,058,974,501 | 3.33 - 16.67 | 425,994,874 | 55,477,636 | - | - | 481,472,510 | 577,501,991 |
| Chandina Power Plant (Unit-1) | 468,388,956 | 5,656,913 | - | - | 474,045,869 | 3.33 - 10 | 283,207,909 | 26,368,162 | - | - | 309,576,071 | 164,469,797 |
| Chandina Power Plant (Unit-2) | 624,809,281 | 29,263,317 | - | - | 654,072,598 | 3.33 - 16.67 | 260,824,491 | 34,926,557 | - | - | 295,751,048 | 358,321,550 |
| Jangalia Power Plant | 1,519,190,175 | 58,462,124 | - | - | 1,577,652,299 | 3.33 - 16.67 | 465,775,390 | 74,993,989 | - | - | 540,769,379 | 1,036,882,920 |
| Rupganj Power Plant | 1,512,653,345 | 64,160,812 | - | - | 1,576,814,156 | 3.33 - 16.67 | 474,028,243 | 76,368,503 | - | - | 550,396,746 | 1,026,417,410 |
| Maona Power Plant | 1,434,339,147 | 78,894,818 | - | - | 1,513,233,965 | 3.33 - 16.67 | 490,235,218 | 70,912,559 | - | - | 561,147,777 | 952,086,189 |
| Ullapara Power Plant | 542,984,339 | 98,191,870 | - | - | 641,176,209 | 3.33 - 16.67 | 197,227,856 | 33,929,705 | - | - | 231,157,561 | 410,018,648 |
| Madanganj Power Plant | 5,309,071,512 | 184,150,617 | - | - | 5,493,222,130 | 3.33 - 16.67 | 1,390,982,708 | 284,689,189 | - | - | 1,675,671,897 | 3,817,550,233 |
| Rupatoli Power Plant | 5,250,372,185 | 222,568,159 | - | - | 5,472,940,344 | 3.33 - 5 | 407,000,090 | 217,845,356 | - | - | 624,845,446 | 4,848,094,898 |
| Madanganj Power Plant (Unit-2) | 2,767,035,373 | 133,229,226 | - | - | 2,900,264,600 | 3.33 - 5 | 215,608,244 | 109,832,179 | - | - | 325,440,423 | 2,574,824,177 |
| Kodda Power Plant (Unit-1) | - | 6,431,616,186 | - | 36,319,949 | 6,467,936,135 | 3.33 - 5 | - | 216,685,871 | - | 1,267,210 | 217,953,081 | 6,249,983,054 |
| Kodda Power Plant (Unit-2) | 12,780,322,851 | 68,320,409 | - | 118,579,710 | 12,967,222,970 | 3.33 - 5 | 72,659,663 | 441,507,745 | - | 3,144,154 | 517,311,562 | 12,449,911,408 |
| Total (i) | 37,084,571,281 | 7,801,559,859 | (16,034,833) | 158,171,194 | 45,028,267,501 | | 6,132,433,339 | 1,839,925,645 | (15,926,507) | 4,473,110 | 7,960,905,587 | 37,067,361,914 |
| a) Own assets : ii) Revaluation | | | | | | | | | | | | |
| Land and land development | 569,663,952 | - | - | - | 569,663,952 | - | - | - | - | - | - | 569,663,952 |
| Civil works and others | 13,002,138 | - | - | - | 13,002,138 | 20 | 13,002,138 | - | - | - | 13,002,138 | - |
| Plant and machineries: | | | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 166,227,903 | - | - | - | 166,227,903 | 3.33 - 10 | 46,404,838 | 5,540,876 | - | - | 51,945,714 | 114,282,189 |
| Ashulia Power Plant (Unit-2) | 3,310,422 | - | - | - | 3,310,422 | 3.33 - 16.67 | 924,165 | 110,352 | - | - | 1,034,517 | 2,275,905 |
| Madhabdi Power Plant (Unit-1) | 161,663,341 | - | - | - | 161,663,341 | 3.33 - 10 | 45,130,564 | 5,388,720 | - | - | 50,519,284 | 111,144,057 |
| Madhabdi Power Plant (Unit-2) | 79,752,991 | - | - | - | 79,752,991 | 3.33 - 16.67 | 22,264,158 | 2,658,420 | - | - | 24,922,578 | 54,830,413 |
| Chandina Power Plant (Unit-1) | 146,384,742 | - | - | - | 146,384,742 | 3.33 - 10 | 40,865,340 | 4,879,440 | - | - | 45,744,780 | 100,639,962 |
| Chandina Power Plant (Unit-2) | 16,317,466 | - | - | - | 16,317,466 | 3.33 - 16.67 | 4,555,252 | 543,912 | - | - | 5,099,164 | 11,218,302 |
| Total (ii) | 1,156,322,955 | - | - | - | 1,156,322,955 | | 173,146,454 | 19,121,720 | - | - | 192,268,174 | 964,054,780 |
| Total assets (a) | 38,240,894,236 | 7,801,559,859 | (16,034,833) | 158,171,194 | 46,184,590,456 | | 6,305,579,793 | 1,859,047,365 | (15,926,507) | 4,473,110 | 8,153,173,761 | 38,031,416,694 |
| b) Spare parts | | | | | | | | | | | | |
| Stock in hand** | 973,575,986 | 747,314,944 | (827,755,062) | 985,576 | 894,121,445 | 3.33 - 50 | 131,745,753 | 65,401,395 | (51,475,183) | 12,094 | 145,684,059 | 748,437,386 |
| Stock in transit* | 192,764,020 | 1,107,004,962 | (1,136,992,575) | 14,300 | 162,790,707 | - | - | - | - | - | - | 162,790,707 |
| Total spare parts (b) | 1,166,340,006 | 1,854,319,906 | (1,964,747,637) | 999,876 | 1,056,912,152 | | 131,745,753 | 65,401,395 | (51,475,183) | 12,094 | 145,684,059 | 911,228,093 |
| c) Capital work-in progress | | | | | | | | | | | | |
| Capital work in progress | 6,082,658,814 | 1,575,368,407 | (6,475,773,387) | 28,555,672 | 1,210,809,506 | - | - | - | - | - | - | 1,210,809,506 |
| Total capital work-in progress (c) | 6,082,658,814 | 1,575,368,407 | (6,475,773,387) | 28,555,672 | 1,210,809,506 | | - | - | - | - | - | 1,210,809,506 |
| Total (a+b+c) | 45,489,893,057 | 11,231,248,173 | (8,456,555,857) | 187,726,742 | 48,452,312,114 | | 6,437,325,546 | 1,924,448,760 | (67,401,690) | 4,485,204 | 8,298,857,820 | 40,153,454,293 |

Notes to the interim condensed financial statements (Continued)

Separate

| In BDT | Cost/Revaluation | | | | Rate % | Depreciation | | | | Written down value at 31 March 2020 |
|--|---|-----------------------|------------------------|--------------------------|--------------|------------------------|-----------------------|------------------------|--------------------------|-------------------------------------|
| | Balance at 1 July 2019 | Addition/ transfer in | Disposal/ transfer out | Balance at 31 March 2020 | | Balance at 1 July 2019 | Addition/ transfer in | Disposal/ transfer out | Balance at 31 March 2020 | |
| | For the nine-month period ended 31 March 2020 | | | | | | | | | |
| a) Own assets : i) Cost | | | | | | | | | | |
| Land and land development | 352,578,242 | - | - | 352,578,242 | - | - | - | - | - | 352,578,242 |
| Furniture and fixtures | 23,201,020 | 718,221 | - | 23,919,241 | 10 | 13,942,802 | 1,510,530 | - | 15,453,332 | 8,465,909 |
| Office and electrical equipment | 59,289,710 | 1,503,674 | (690,200) | 60,103,184 | 20 | 40,831,811 | 5,309,453 | (690,200) | 45,451,064 | 14,652,120 |
| Office decoration | 30,025,708 | 80,500 | - | 30,106,208 | 20 | 27,921,478 | 658,835 | - | 28,580,313 | 1,525,895 |
| Motor vehicles | 146,197,977 | - | - | 146,197,977 | 20 | 84,906,147 | 13,896,517 | - | 98,802,664 | 47,395,313 |
| Maintenance equipment | 31,839,090 | 45,000 | - | 31,884,090 | 20 | 23,094,763 | 1,105,408 | - | 24,200,171 | 7,683,919 |
| Civil works and others | 225,701,485 | - | - | 225,701,485 | 20 | 199,052,541 | 9,873,449 | - | 208,925,990 | 16,775,495 |
| Plant and machineries: | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 464,065,823 | 1,980,955 | - | 466,046,778 | 3.33 - 10 | 282,523,799 | 20,263,180 | - | 302,786,979 | 163,259,799 |
| Ashulia Power Plant (Unit-2) | 1,574,444,331 | 13,492,824 | - | 1,587,937,155 | 3.33 - 16.67 | 614,399,460 | 65,140,427 | - | 679,539,888 | 908,397,267 |
| Madhabdi Power Plant (Unit-1) | 426,272,453 | 1,890,143 | - | 428,162,596 | 3.33 - 10 | 318,880,032 | 18,334,173 | - | 337,214,205 | 90,948,391 |
| Madhabdi Power Plant (Unit-2) | 1,058,974,501 | 7,416,078 | - | 1,066,390,579 | 3.33 - 16.67 | 481,472,509 | 44,291,309 | - | 525,763,818 | 540,626,761 |
| Chandina Power Plant (Unit-1) | 474,045,869 | 641,164 | - | 474,687,033 | 3.33 - 10 | 309,576,071 | 19,326,323 | - | 328,902,393 | 145,784,640 |
| Chandina Power Plant (Unit-2) | 654,072,598 | 20,279,700 | - | 674,352,298 | 3.33 - 16.67 | 295,751,047 | 27,158,464 | - | 322,909,511 | 351,442,786 |
| Rupganj Power Plant | 1,576,814,156 | 33,613,782 | - | 1,610,427,938 | 3.33 - 16.67 | 550,396,746 | 65,182,397 | - | 615,579,143 | 994,848,795 |
| Jangalia Power Plant | 1,577,652,299 | 12,704,891 | - | 1,590,357,190 | 3.33 - 16.67 | 540,769,379 | 55,263,203 | - | 596,032,582 | 994,324,608 |
| Maona Power Plant | 1,513,233,965 | 29,855,111 | - | 1,543,089,076 | 3.33 - 16.67 | 561,147,776 | 57,575,723 | - | 618,723,499 | 924,365,577 |
| Ullapara Power Plant | 641,176,209 | 8,159,312 | - | 649,335,521 | 3.33 - 16.67 | 231,157,560 | 27,870,703 | - | 259,028,263 | 390,307,258 |
| Madanganj Power Plant | 5,493,222,130 | 41,275,621 | - | 5,534,497,751 | 3.33 - 16.67 | 1,675,671,896 | 194,607,893 | - | 1,870,279,790 | 3,664,217,961 |
| Total (i) | 16,322,807,565 | 173,656,977 | (690,200) | 16,495,774,342 | | 6,251,495,817 | 627,367,989 | (690,200) | 6,878,173,606 | 9,617,600,736 |
| a) Own assets : ii) Revaluation | | | | | | | | | | |
| Land and land development | 569,663,952 | - | - | 569,663,952 | - | - | - | - | - | 569,663,952 |
| Civil works and others | 13,002,138 | - | - | 13,002,138 | 20 | 13,002,138 | - | - | 13,002,138 | - |
| Plant and machineries: | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 166,227,903 | - | - | 166,227,903 | 3.33 - 10 | 51,945,713 | 4,155,660 | - | 56,101,373 | 110,126,530 |
| Ashulia Power Plant (Unit-2) | 3,310,422 | - | - | 3,310,422 | 3.33 - 16.67 | 1,034,515 | 82,764 | - | 1,117,279 | 2,193,143 |
| Madhabdi Power Plant (Unit-1) | 161,663,341 | - | - | 161,663,341 | 3.33 - 10 | 50,519,283 | 4,041,540 | - | 54,560,823 | 107,102,518 |
| Madhabdi Power Plant (Unit-2) | 79,752,991 | - | - | 79,752,991 | 3.33 - 16.67 | 24,922,578 | 1,993,815 | - | 26,916,393 | 52,836,598 |
| Chandina Power Plant (Unit-1) | 146,384,742 | - | - | 146,384,742 | 3.33 - 10 | 45,744,779 | 3,659,580 | - | 49,404,359 | 96,980,383 |
| Chandina Power Plant (Unit-2) | 16,317,466 | - | - | 16,317,466 | 3.33 - 16.67 | 5,099,165 | 407,934 | - | 5,507,099 | 10,810,367 |
| Total (ii) | 1,156,322,955 | - | - | 1,156,322,955 | | 192,268,170 | 14,341,293 | - | 206,609,463 | 949,713,491 |
| Total assets (i+ii) | 17,479,130,520 | 173,656,977 | (690,200) | 17,652,097,297 | | 6,443,763,987 | 641,709,282 | (690,200) | 7,084,783,070 | 10,567,314,227 |
| b) Spare parts | | | | | | | | | | |
| Stock in hand | 510,562,199 | 149,527,930 | (171,252,582) | 488,837,546 | 3.33 - 50 | 118,699,009 | 25,934,604 | (15,919,979) | 128,713,634 | 360,123,912 |
| Stock in transit | 113,897,668 | 211,796,537 | (180,584,365) | 145,109,840 | - | - | - | - | - | 145,109,840 |
| | 624,459,868 | 361,324,467 | (351,836,948) | 633,947,387 | | 118,699,009 | 25,934,604 | (15,919,979) | 128,713,634 | 505,233,752 |
| c) Right-of-use assets | | | | | | | | | | |
| Leased land | - | 10,439,311 | - | 10,439,311 | - | - | 1,605,168 | - | 1,605,168 | 8,834,143 |
| | - | 10,439,311 | - | 10,439,311 | - | - | 1,605,168 | - | 1,605,168 | 8,834,143 |
| Total (a+b) | 18,103,590,387 | 545,420,755 | (352,527,148) | 18,296,483,994 | | 6,562,462,996 | 669,249,054 | (16,610,179) | 7,215,101,872 | 11,081,382,122 |

Notes to the interim condensed financial statements (Continued)

Separate

| In BDT | Cost/Revaluation | | | | Rate % | Depreciation | | | | Written down value at 30 June 2019 |
|--|---------------------------------|-----------------------|------------------------|-------------------------|--------------|------------------------|-----------------------|------------------------|-------------------------|------------------------------------|
| | Balance at 1 July 2018 | Addition/ transfer in | Disposal/ transfer out | Balance at 30 June 2019 | | Balance at 1 July 2018 | Addition/ transfer in | Disposal/ transfer out | Balance at 30 June 2019 | |
| | For the year ended 30 June 2019 | | | | | | | | | |
| a) Own assets : i) Cost | | | | | | | | | | |
| Land and land development | 350,868,786 | 1,709,456 | - | 352,578,242 | - | - | - | - | - | 352,578,242 |
| Furniture and fixtures | 21,313,903 | 1,948,432 | (61,315) | 23,201,020 | 10 | 11,893,027 | 2,091,538 | (41,763) | 13,942,802 | 9,258,218 |
| Office and electrical equipment | 49,369,683 | 10,565,277 | (645,250) | 59,289,710 | 20 | 35,341,187 | 6,135,874 | (645,250) | 40,831,811 | 18,457,899 |
| Office decoration | 29,424,708 | 601,000 | - | 30,025,708 | 20 | 27,143,970 | 777,508 | - | 27,921,478 | 2,104,230 |
| Motor vehicles | 141,177,004 | 20,222,636 | (15,201,663) | 146,197,977 | 20 | 84,095,344 | 16,012,465 | (15,201,663) | 84,906,147 | 61,291,830 |
| Maintenance equipment | 31,492,590 | 346,500 | - | 31,839,090 | 20 | 20,784,448 | 2,310,316 | - | 23,094,763 | 8,744,327 |
| Civil works and others | 224,803,919 | 897,566 | - | 225,701,485 | 20 | 177,546,914 | 21,505,626 | - | 199,052,541 | 26,648,944 |
| Plant and machineries: | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 457,956,738 | 6,109,084 | - | 464,065,823 | 3.33 - 10 | 255,045,874 | 27,477,925 | - | 282,523,799 | 181,542,024 |
| Ashulia Power Plant (Unit-2) | 1,480,456,849 | 93,987,482 | - | 1,574,444,331 | 3.33 - 16.67 | 532,101,052 | 82,298,408 | - | 614,399,460 | 960,044,870 |
| Madhabdi Power Plant (Unit-1) | 421,741,065 | 4,531,388 | - | 426,272,453 | 3.33 - 10 | 293,481,029 | 25,399,003 | - | 318,880,032 | 107,392,421 |
| Madhabdi Power Plant (Unit-2) | 1,005,495,201 | 53,479,300 | - | 1,058,974,501 | 3.33 - 16.67 | 425,994,873 | 55,477,636 | - | 481,472,509 | 577,501,992 |
| Chandina Power Plant (Unit-1) | 468,388,956 | 5,656,913 | - | 474,045,869 | 3.33 - 10 | 283,207,909 | 26,368,162 | - | 309,576,071 | 164,469,798 |
| Chandina Power Plant (Unit-2) | 624,809,281 | 29,263,317 | - | 654,072,598 | 3.33 - 16.67 | 260,824,490 | 34,926,557 | - | 295,751,047 | 358,321,550 |
| Jangalia Power Plant | 1,519,190,175 | 58,462,124 | - | 1,577,652,299 | 3.33 - 16.67 | 465,775,390 | 74,993,989 | - | 540,769,379 | 1,036,882,920 |
| Rupganj Power Plant | 1,512,653,345 | 64,160,812 | - | 1,576,814,156 | 3.33 - 16.67 | 474,028,243 | 76,368,503 | - | 550,396,746 | 1,026,417,410 |
| Maona Power Plant | 1,434,339,147 | 78,894,818 | - | 1,513,233,965 | 3.33 - 16.67 | 490,235,217 | 70,912,559 | - | 561,147,776 | 952,086,189 |
| Ullapara Power Plant | 542,984,339 | 98,191,870 | - | 641,176,209 | 3.33 - 16.67 | 197,227,855 | 33,929,705 | - | 231,157,560 | 410,018,649 |
| Madanganj Power Plant | 5,309,071,512 | 184,150,617 | - | 5,493,222,130 | 3.33 - 16.67 | 1,390,982,707 | 284,689,189 | - | 1,675,671,896 | 3,817,550,233 |
| Total (i) | 15,625,537,201 | 713,178,592 | (15,908,228) | 16,322,807,565 | | 5,425,709,528 | 841,674,965 | (15,888,676) | 6,251,495,817 | 10,071,311,746 |
| a) Own assets : ii) Revaluation | | | | | | | | | | |
| Land and land development | 569,663,952 | - | - | 569,663,952 | - | - | - | - | - | 569,663,952 |
| Civil works and others | 13,002,138 | - | - | 13,002,138 | 20 | 13,002,138 | - | - | 13,002,138 | - |
| Plant and machineries: | | | | | | | | | | |
| Ashulia Power Plant (Unit-1) | 166,227,903 | - | - | 166,227,903 | 3.33 - 10 | 46,404,837 | 5,540,876 | - | 51,945,713 | 114,282,190 |
| Ashulia Power Plant (Unit-2) | 3,310,422 | - | - | 3,310,422 | 3.33 - 16.67 | 924,163 | 110,352 | - | 1,034,515 | 2,275,907 |
| Madhabdi Power Plant (Unit-1) | 161,663,341 | - | - | 161,663,341 | 3.33 - 10 | 45,130,563 | 5,388,720 | - | 50,519,283 | 111,144,058 |
| Madhabdi Power Plant (Unit-2) | 79,752,991 | - | - | 79,752,991 | 3.33 - 16.67 | 22,264,158 | 2,658,420 | - | 24,922,578 | 54,830,413 |
| Chandina Power Plant (Unit-1) | 146,384,742 | - | - | 146,384,742 | 3.33 - 10 | 40,865,339 | 4,879,440 | - | 45,744,779 | 100,639,963 |
| Chandina Power Plant (Unit-2) | 16,317,466 | - | - | 16,317,466 | 3.33 - 16.67 | 4,555,253 | 543,912 | - | 5,099,165 | 11,218,301 |
| Total (ii) | 1,156,322,955 | - | - | 1,156,322,955 | | 173,146,450 | 19,121,720 | - | 192,268,170 | 964,054,785 |
| Total assets (i+ii) | 16,781,860,156 | 713,178,592 | (15,908,228) | 17,479,130,520 | | 5,598,855,978 | 860,796,685 | (15,888,676) | 6,443,763,987 | 11,035,366,530 |
| b) Spare parts | | | | | | | | | | |
| Stock in hand | 714,673,701 | 469,205,449 | (673,316,951) | 510,562,199 | 3.33 - 50 | 115,623,599 | 44,981,984 | (41,906,574) | 118,699,009 | 391,863,190 |
| Stock in transit | 184,046,153 | 598,431,583 | (668,580,068) | 113,897,668 | - | - | - | - | - | 113,897,668 |
| | 898,719,854 | 1,067,637,033 | (1,341,897,019) | 624,459,868 | | 115,623,599 | 44,981,984 | (41,906,574) | 118,699,009 | 505,760,858 |
| Total (a+b) | 17,680,580,010 | 1,780,815,625 | (1,357,805,247) | 18,103,590,387 | | 5,714,479,577 | 905,778,669 | (57,795,250) | 6,562,462,996 | 11,541,127,388 |

Notes to the interim condensed financial statements (Continued)

5.1 Allocation of depreciation

| <i>In BDT</i> | Consolidated | | Separate | |
|-------------------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| | July 2019 to March 2020 | July 2018 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 |
| Cost of sales | 1,401,325,318 | 1,344,306,553 | 619,369,715 | 602,492,206 |
| General and administrative expenses | 44,308,334 | 45,898,113 | 33,959,361 | 36,981,647 |
| | 1,445,633,652 | 1,390,204,666 | 653,329,075 | 639,473,853 |

6 Intangible assets

Consolidated

| <i>In BDT</i> | Cost/Revaluation | | | | Rate % | Amortisation | | | | Written down value at 31 Dec 2019 |
|-------------------------|---|-----------|-------------|---------------------------|-----------|---------------------------|------------------|-------------|---------------------------|---|
| | Balance at 1 July 2019 | Additions | (Disposals) | Balance at 31 Dec 2019 | | Balance at 1 July 2019 | Additions | (Disposals) | Balance at 31 Dec 2019 | |
| | For the nine-month period ended 31 March 2020 | | | | | | | | | |
| Software | 3,803,851 | - | - | 3,803,851 | 20 | 2,364,166 | 269,946 | - | 2,634,112 | 1,169,739 |
| Brand | 10,000,000 | - | - | 10,000,000 | 3.3333 | 3,499,994 | 250,002 | - | 3,749,996 | 6,250,004 |
| Software in development | 12,953,755 | - | - | 12,953,755 | - | - | - | - | - | 12,953,755 |
| Licence* | 27,900,000 | - | - | 27,900,000 | 3.3333 | 930,000 | 697,500 | - | 1,627,500 | 26,272,500 |
| Total | 54,657,606 | - | - | 54,657,606 | | 6,794,160 | 1,217,448 | - | 8,011,608 | 46,645,998 |

| <i>In BDT</i> | Cost | | | | Rate % | Amortisation | | | | Written down value at 30 June 2019 |
|-------------------------|---------------------------------|------------------|--------------------|----------------------------|-----------|---------------------------|------------------|-------------|----------------------------|--|
| | Balance at 1 July 2018 | Additions | (Disposals) | Balance at 30 June 2019 | | Balance at 1 July 2018 | Additions | (Disposals) | Balance at 30 June 2019 | |
| | For the year ended 30 June 2019 | | | | | | | | | |
| Software | 3,803,851 | - | - | 3,803,851 | 20 | 2,004,238 | 359,928 | - | 2,364,166 | 1,439,685 |
| Brand | 10,000,000 | - | - | 10,000,000 | 3.3333 | 3,166,658 | 333,336 | - | 3,499,994 | 6,500,006 |
| Software in development | 8,546,281 | 4,407,474 | - | 12,953,755 | - | - | - | - | - | 12,953,755 |
| Licence* | 30,780,417 | - | (2,880,417) | 27,900,000 | 3.3333 | - | 930,000 | - | 930,000 | 26,970,000 |
| Total | 53,130,549 | 4,407,474 | (2,880,417) | 54,657,606 | | 5,170,896 | 1,623,264 | - | 6,794,160 | 47,863,446 |

Notes to the interim condensed financial statements (Continued)

Separate

| <i>In BDT</i> | For the nine-month period ended 31 March 2020 | | | | | | | | | |
|-------------------------|---|-----------|------------------------|------------------------|--------|------------------------|----------------|-------------|------------------------|-----------------------------------|
| | Cost/Revaluation | | | | Rate % | Amortisation | | | | Written down value at 31 Dec 2019 |
| | Balance at 1 July 2019 | Additions | (Disposals)/ Transfers | Balance at 31 Dec 2019 | | Balance at 1 July 2019 | Additions | (Disposals) | Balance at 31 Dec 2019 | |
| Software | 3,803,851 | - | - | 3,803,851 | 20 | 2,364,166 | 269,946 | - | 2,634,112 | 1,169,739 |
| Brand | 10,000,000 | - | - | 10,000,000 | 3.3333 | 3,499,994 | 250,002 | - | 3,749,996 | 6,250,004 |
| Software in development | 12,953,755 | - | - | 12,953,755 | - | - | - | - | - | 12,953,755 |
| Total | 26,757,606 | - | - | 26,757,606 | | 5,864,160 | 519,948 | - | 6,384,108 | 20,373,498 |

| <i>In BDT</i> | For the year ended 30 June 2019 | | | | | | | | | |
|-------------------------|---------------------------------|-----------------------|------------------------|-------------------------|--------|------------------------|----------------|-------------|-------------------------|------------------------------------|
| | Cost | | | | Rate % | Amortisation | | | | Written down value at 30 June 2019 |
| | Balance at 1 July 2018 | Addition/ transfer in | Disposal/ transfer out | Balance at 30 June 2019 | | Balance at 1 July 2018 | Additions | (Disposals) | Balance at 30 June 2019 | |
| Software | 3,803,851 | - | - | 3,803,851 | 20 | 2,004,238 | 359,928 | - | 2,364,166 | 1,439,685 |
| Brand | 10,000,000 | - | - | 10,000,000 | 3.3333 | 3,166,658 | 333,336 | - | 3,499,994 | 6,500,006 |
| Software in development | 8,546,281 | 4,407,474 | - | 12,953,755 | - | - | - | - | - | 12,953,755 |
| Total | 22,350,132 | 4,407,474 | - | 26,757,606 | | 5,170,896 | 693,264 | - | 5,864,160 | 20,893,446 |

*This license has been acquired due to purchase of 64% shares in Ace Alliance Power Limited. This is being amortised over 30-year period beginning from commercial operation date of AAPL.

7 Investment in subsidiaries

| <i>In BDT</i> | Note | No. of shares | % of holding | Value |
|---|------|--------------------|--------------|----------------------|
| 31 March 2020 | | | | |
| Summit Barisal Power Limited | 7.1 | 50,699,516 | 49.00% | 506,995,160 |
| Summit Narayananj Unit II Power Limited | 7.1 | 27,712,222 | 49.00% | 277,122,220 |
| Summit Chittagong Power Limited | 7.1 | 490,000 | 49.00% | 4,900,000 |
| Ace Alliance Power Limited | | 106,258,489 | 64.00% | 1,090,484,890 |
| Summit Gazipur II Power Limited | 7.1 | 67,120,000 | 20.00% | 671,200,000 |
| | | 252,280,227 | | 2,550,702,270 |
| 30 June 2019 | | | | |
| Summit Barisal Power Limited | 7.1 | 50,699,516 | 49.00% | 506,995,160 |
| Summit Narayananj Unit II Power Limited | 7.1 | 27,712,222 | 49.00% | 277,122,220 |
| Summit Chittagong Power Limited | 7.1 | 490,000 | 49.00% | 4,900,000 |
| Ace Alliance Power Limited | | 106,258,489 | 64.00% | 1,090,484,890 |
| Summit Gazipur II Power Limited | 7.1 | 67,120,000 | 20.00% | 671,200,000 |
| | | 252,280,227 | | 2,550,702,270 |

Notes to the interim condensed financial statements (Continued)

- 7.1 Summit Power Limited (SPL) hold 49% shares in Summit Barisal Power Limited (SBPL), Summit Narayanganj Power Unit II Limited (SNPL-II), Summit Chittagong Power Limited (SCPL) and 20% shares in Summit Gazipur II Power Limited (SGIPL). IFRS 10 *Consolidated Financial Statements* requires presentation and preparation of consolidated financial statements when an entity controls one or more other entities unless falls within the scope of exceptions. According to control procedures as detailed in paragraph 7 of the said IFRS under reference, SBPL, SNPL-II, SCPL and SGIPL are under the control of SPL because SPL directly manages the activities/ operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these four entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore SPL is in compliance with IFRS 10 to prepare and present its financial statements in consolidation with that of SBPL, SNPL-II, SCPL and SGIPL.
- 7.2 In accordance with paragraph 10 of IAS 27: *Separate Financial Statements*, investments in subsidiaries have been accounted for at cost. Details of holding structure in subsidiaries are described in Note 39.A.i.

8 Investment in associates

| <i>In BDT</i> | <i>Note</i> | <i>% of holding</i> | 31 March 2020 | 30 June 2019 |
|---|-------------|---------------------|----------------------|---------------------|
| Consolidated | | | | |
| Summit Meghnaghat Power Company Limited | | | | |
| Value of investment under equity method | 8.1 | 30% | 6,084,406,955 | 5,708,245,782 |
| Share of profit | | | 338,476,630 | 401,661,173 |
| Dividend received | | | (25,500,000) | (25,500,000) |
| | | | 6,397,383,585 | 6,084,406,955 |
| Separate | | | | |
| Summit Meghnaghat Power Company Limited | | | | |
| Cost of investment | 8.1 | | 3,801,772,452 | 3,801,772,452 |
| | | | 3,801,772,452 | 3,801,772,452 |

- 8.1 Summit Power Limited has acquired 203,971,500 shares @ BDT 18.64 (at fair value), including share premium of BDT 8.64, of Summit Meghnaghat Power Company Limited from Summit Corporation Limited by issuing 106,791,361 shares each @ BDT 35.60 (at fair value), including share premium of BDT 25.60, of its own in 2014.

9 Deferred tax asset

| <i>In BDT</i> | <i>Note</i> | <i>Carrying amount</i> | <i>Tax base</i> | <i>Taxable/ (deductible) temporary difference</i> |
|---------------------------------|-------------|------------------------|-----------------|---|
| 31 March 2020 | | | | |
| Provision for gratuity | 24.1 | 207,797,622 | - | (207,797,622) |
| Total temporary difference | | 207,797,622 | - | (207,797,622) |
| Applicable tax rate | | | | 25% to 35% |
| Deferred tax (asset)/ liability | | | | (65,776,085) |
| 30 June 2019 | | | | |
| Provision for gratuity | 24.1 | 162,022,097 | - | (162,022,097) |
| Total temporary difference | | 162,022,097 | - | (162,022,097) |
| Applicable tax rate | | | | 25% to 35% |
| Deferred tax (asset)/ liability | | | | (43,923,588) |

Notes to the interim condensed financial statements (Continued)

Separate

| <i>In BDT</i> | <i>Note</i> | Carrying amount | Tax base | Taxable/ (deductible) temporary difference |
|---------------------------------|-------------|------------------------|-----------------|---|
| 31 March 2020 | | | | |
| Provision for gratuity | 24.1 | 189,163,122 | - | (189,163,122) |
| Total temporary difference | | 189,163,122 | - | (189,163,122) |
| Applicable tax rate | | | | 25% |
| Deferred tax (asset)/ liability | | | | (47,290,781) |
| 30 June 2019 | | | | |
| Provision for gratuity | 24.1 | 127,841,450 | - | (127,841,450) |
| Total temporary difference | | 127,841,450 | - | (127,841,450) |
| Applicable tax rate | | | | 25% |
| Deferred tax (asset)/ liability | | | | (31,960,363) |

10 Deferred revenue

| <i>In BDT</i> | Consolidated | | Separate | |
|---|----------------------|---------------------|----------------------|---------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Impact of straight-lining (IFRS 16)* | | | | |
| Rupganj Power Plant | (8,794,500) | - | (8,794,500) | - |
| Jangalia Power Plant | (5,131,734) | - | (5,131,734) | - |
| Maona Power Plant | (1,597,983) | - | (1,597,983) | - |
| Ullapara Power Plant | (3,025,000) | - | (3,025,000) | - |
| Barisal Power Plant | 18,341,833 | - | - | - |
| Madanganj Power Plant (Unit II) | 6,402,499 | - | - | - |
| Kodda Power Plant (Unit I) | 460,796,176 | - | - | - |
| Kodda Power Plant (Unit II) | 727,905,059 | - | - | - |
| | 1,194,896,350 | - | (18,549,217) | - |

* See accounting policies in Note 39.L

Notes to the interim condensed financial statements (Continued)

11 Available-for-sale financial assets

| <i>In BDT</i> | No. of shares | Rate per share | Market value at | | | | Change in fair value at | | Cost price |
|---|-------------------|----------------|----------------------|----------------------|----------------------|----------------------|-------------------------|----------------------|----------------------|
| | | | 31 Mar 2020 | 30 June 2019 | 31 Mar 2019 | 30 June 2018 | 31 Mar 2020 | 31 Mar 2019 | |
| Khulna Power Company Limited | 70,108,200 | 45.30 | 3,175,901,460 | 3,947,091,660 | 4,199,481,180 | 4,308,467,612 | (771,190,200) | (108,986,432) | 3,625,296,384 |
| People's Leasing and Financial Services Limited | 408,160 | 3.00 | 1,224,480 | 1,673,456 | 1,877,536 | 4,040,784 | (448,976) | (2,163,248) | 20,500,000 |
| Popular Life First Mutual Fund | 1,495,442 | 4.20 | 6,280,856 | 7,028,577 | 6,430,401 | 8,294,879 | (747,721) | (1,864,478) | 10,000,000 |
| | 72,011,802 | | 3,183,406,796 | 3,955,793,693 | 4,207,789,117 | 4,320,803,275 | (772,386,897) | (113,014,158) | 3,655,796,384 |

Allocation:

| <i>In BDT</i> | July 2019 to Mar 2020 | July 2018 to Mar 2019 |
|--|-----------------------|-----------------------|
| Included in profit or loss | (448,976) | - |
| Included in other comprehensive income | (771,937,921) | (113,014,158) |
| | (772,386,897) | (113,014,158) |

On 28 December 2011, Summit Power Limited (SPL) had acquired 53,955,326 shares of Khulna Power Company Limited (KPCL) at Taka 67 each from Summit Corporation Limited (SCL) amounting to Taka 3,625,296,384 including other transaction costs. Now the SPL's ownership in KPCL 17.64%. Since the percentage of ownership in KPCL is below the threshold limit of 20% to recognise KPCL as an associate, management classified such investment as Available-for-Sale (AFS) financial asset.

12 Inventories

| <i>In BDT</i> | Consolidated | | Separate | |
|--|--------------------|--------------------|--------------------|--------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Consumable-others | 556,914,004 | 573,222,558 | 353,629,314 | 364,905,647 |
| Lubricant oil, chemicals and general consumables | 87,994,739 | 111,208,225 | 42,855,145 | 31,828,216 |
| Closing Balance | 644,908,742 | 684,430,782 | 396,484,460 | 396,733,863 |

Movement over the period

| <i>In BDT</i> | Consolidated | | | | Separate | | | |
|------------------------|--------------------|--------------------|--|--------------------|--------------------|--------------------|--|-------------------|
| | Consumable-others | | Lubricant oil, chemicals and general consumables | | Consumable-others | | Lubricant oil, chemicals and general consumables | |
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Opening Balance | 573,222,558 | 531,213,931 | 111,208,225 | 85,029,231 | 364,905,647 | 433,464,556 | 31,828,216 | 35,253,707 |
| Purchase/transfer | 103,046,489 | 350,007,421 | 235,313,872 | 497,737,878 | 86,756,608 | 182,519,060 | 102,451,892 | 146,496,180 |
| Consumption/transfer | (119,835,360) | (308,518,341) | (258,787,637) | (472,079,280) | (98,032,941) | (251,077,969) | (91,424,963) | (149,921,671) |
| Exchange rate movement | 480,317 | 519,546 | 260,279 | 520,395 | - | - | - | - |
| Closing Balance | 556,914,004 | 573,222,558 | 87,994,739 | 111,208,225 | 353,629,314 | 364,905,647 | 42,855,145 | 31,828,216 |

Notes to the interim condensed financial statements (Continued)

13 Trade receivables

| In BDT | Note | Consolidated | | Separate | |
|--|------|----------------|----------------|---------------|---------------|
| | | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Bangladesh Rural Electrification Board (BREB): | | | | | |
| Ashulia Power Plant | | 141,881,428 | 104,089,773 | 141,881,428 | 104,089,773 |
| Ashulia Power Plant (expansion) | 13.1 | 2,528,756,507 | 2,267,338,157 | 2,528,756,507 | 2,267,338,157 |
| Madhabdi Power Plant | | 133,509,183 | 106,869,747 | 133,509,183 | 106,869,747 |
| Madhabdi Power Plant (expansion) | 13.1 | 1,878,736,116 | 1,684,217,915 | 1,878,736,116 | 1,684,217,915 |
| Chandina Power Plant | | 144,944,840 | 105,577,734 | 144,944,840 | 105,577,734 |
| Chandina Power Plant (expansion) | 13.1 | 1,034,390,153 | 926,846,735 | 1,034,390,153 | 926,846,735 |
| Rupganj Power Plant | | 181,927,475 | 155,543,002 | 181,927,475 | 155,543,002 |
| Maona Power Plant | | 181,541,765 | 156,602,151 | 181,541,765 | 156,602,151 |
| Ullapara Power Plant | | 60,040,044 | 47,347,785 | 60,040,044 | 47,347,785 |
| Bangladesh Power Development Board (BPDB): | | | | | |
| Jangalia Power Plant | | 227,108,941 | 170,637,526 | 227,108,941 | 170,637,526 |
| Madanganj Power Plant | 13.2 | 838,502,504 | 779,472,192 | 838,502,504 | 779,472,192 |
| Barisal Power Plant | | 770,115,247 | 1,262,278,627 | - | - |
| Narayanganj Unit II Power Plant | | 283,371,188 | 426,953,219 | - | - |
| Kodda Power Plant (Unit I) | | 860,202,617 | 1,756,743,202 | - | - |
| Kodda Power Plant (Unit II) | | 1,197,922,547 | 2,074,829,848 | - | - |
| | | 10,462,950,555 | 12,025,347,613 | 7,351,338,956 | 6,504,542,717 |
| Less: Provision for doubtful debt | | (168,758,403) | (168,758,403) | (168,758,403) | (168,758,403) |
| | | 10,294,192,152 | 11,856,589,210 | 7,182,580,553 | 6,335,784,314 |

- 13.1 Out of total receivables from BREB, invoices amounting to 5,274,872,836, raised by the Company, pertaining to the three Expansion Power Plants, have yet not been accepted by BREB due to using different unit rate in calculating revenue. As per contracts for supply of electricity and Government's gazette notification, the Company has been raising invoices at the rate of Taka 3.1141 per kWh from December 2011 to January 2012, for February 2012 at the rate of Taka 3.3741, from March to August 2012 at the rate of Taka 3.6216 per kWh, from September 2012 to August 2015 at the rate of Taka 4.2316 per kWh and September 2015 onward at the rate of Taka 4.4791 per kWh due to rise in BST (Bulk Supply Tariff). BREB has been paying at the rate 2.8333 per kWh. In order to resolve the above matter, the Company went for arbitration in Bangladesh Energy Regulatory Commission (BERC) and a verdict was given in favour of the Company. Later on, due to application by BREB, the verdict was reviewed by BERC and the reviewed verdict was also in favour of the Company. After this, BREB submitted a writ petition in the High Court Division of Supreme Court of Bangladesh on 8 September 2016. On 17 August 2017 the Honourable High Court Division of Supreme Court of Bangladesh was pleased to pass a judgement discharging the rule issued in the writ petitions.

BREB then submitted civil petitions to the Appellate Division of Supreme Court of Bangladesh against the judgement of the High Court Division. The Appellate Division has granted leave to appeal to BREB on 31 October 2018. The formal judgement of granting leave to appeal in favour of BREB was received on 31 January 2019. BREB was directed to submit concise statements within 8 weeks from the date of receipt of the order, and SPL shall then file its concise within 6 weeks thereafter to make all the appeals ready for expeditions hearing.

After submission of concise statements by both parties, the case was heard in the Court of Chamber Judge on 25 July 2019. The Learned Judge has fixed the date of appearance in the full bench list of Appellate Division on 4 March 2020. Consequently, legal counsels of SPL have applied for modification of order of "status quo" given by the Chamber Judge. Followed by representation at the Court of Chamber Judge, the case was sent for hearing to the full bench on 29 October 2019. The case has been listed for hearing in the full court of Appellate Division which appeared in the cause list on 14 January 2020. The hearing is likely to take place in the immediate future. Meanwhile, the Company has submitted execution case to the District Court which is under process. The management believes that the amount is recoverable and hence no provision has been made in this regard.

- 13.2 In accordance with the clause 26.1 of the previous Power Purchase Agreement (PPA), "Bangladesh Petroleum Corporation (BPC) will be the liquid fuel supplier (HFO) and BPDB will make payment for the fuel". But since the start of the operation of the plant, the quality and quantity of the supplied fuel were not as per given specifications in the PPA. For this reason, the actual fuel consumption was higher per unit of electricity generation. On account of the actual fuel consumption, BPDB started deduction from some of the Company's monthly invoices which amounted to BDT 164.30 million up to March 2013. The Company made a writ petition to the High Court Division for further non deduction on account of excess fuel consumption amounting to USD 1.96 million (approx.). The High Court granted an order of injunction from deducting any money from monthly invoices. On 6 July 2014, the High Court Division of Supreme Court of Bangladesh has extended the order of injunction granted earlier till disposal of the Rule. Subsequently, an application was made on 23 February 2016 to Bangladesh Energy Regulatory Commission (BERC) to take up the matter and commence an arbitration proceedings for full and final settlement of the dispute between the parties as per law after vacating the order of injunction.

A few hearings have already taken place in BERC. BERC requested for additional information from Bangladesh Petroleum Corporation (BPC) which has also been submitted by BPC. A hearing on all submissions have taken place recently. Meanwhile, BERC has instructed BPDB, not to deduct the pending amount from the invoices of the power plant for additional period up to 31 January 2020. The arbitration process is still ongoing. The latest hearing took place on 7 January 2020. After deliberate hearing from both sides, the Arbitration Tribunal directed both parties to make an attempt for amicable settlement. Accordingly, both parties had a meeting on 9 January 2020. The parties could not arrive at an amicable settlement which was conveyed to the Arbitration Tribunal conducted by BERC. It is now under further process at BERC. However, the Company has made a provision for doubtful debt on said amount of BDT 164.30 million.

Notes to the interim condensed financial statements (Continued)

14 Other receivables

| In BDT | Note | Consolidated | | Separate | |
|---------------------------------------|------|-------------------|--------------------|-------------------|-------------------|
| | | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Insurance claims | | 1,939,579 | 47,372,496 | 1,939,579 | 47,372,496 |
| Interest on FDRs | | 58,882,929 | 61,663,831 | 39,329,453 | 21,833,121 |
| Summit Oil & Shipping Company Limited | | - | 6,944,311 | - | - |
| SSS Soil Engineers | | 2,580,879 | 2,583,921 | - | - |
| | | 63,403,387 | 118,564,559 | 41,269,032 | 69,205,617 |

15 Inter company receivables

| In BDT | Consolidated | | Separate | |
|--|---------------|--------------|--------------------|--------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Summit Barisal Power Limited | - | - | 25,436,626 | 228,390,780 |
| Summit Narayanganj Power Unit II Limited | - | - | 11,636,247 | 156,585,774 |
| Ace Alliance Power Limited | - | - | 80,000,000 | 36,012,953 |
| Summit Gazipur II Power Limited | - | - | - | 70,841,999 |
| | - | - | 117,072,873 | 491,831,506 |

16 Advances, deposits and prepayments

| In BDT | Consolidated | | Separate | |
|---|---------------|--------------|---------------|--------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Advances | | | | |
| Managham Agencies Ltd. | 3,144,409 | 3,011,949 | 2,688,799 | 2,688,799 |
| Projukti Annasha | 1,373,779 | 1,205,000 | 1,075,000 | 1,025,000 |
| Desh Bangla Enterprise | 3,143,295 | 1,762,195 | 2,558,000 | 1,180,000 |
| Energypac Engineering Limited | 1,645,540 | 1,645,540 | 1,645,540 | 1,645,540 |
| M/s. R.M. Trade International | 10,025,000 | 10,025,000 | 7,775,000 | 7,775,000 |
| Jakir Construction Limited | 1,597,031 | 1,588,571 | - | - |
| SBS International Business Limited | 26,080,016 | 47,800,931 | - | - |
| Autocon Engineering Limited | 683,000 | - | 683,000 | - |
| Paiker Bangladesh | 665,000 | - | 665,000 | - |
| Metro Safety Corner | 928,000 | - | 928,000 | - |
| Padma Oil Company Limited | 735,743 | 1,152,205 | - | - |
| Navana Petroleum Limited | - | 101,224 | - | - |
| Bangladesh Centre for Advanced Studies (BCAS) | 2,048,874 | 751,791 | - | - |
| Bangla Trac Limited | 159,899 | - | 159,899 | - |
| BRAC Net Limited | 300,742 | - | 300,742 | - |
| Alternator | 910,566 | - | - | - |
| AEG Engineering Limited | 1,700,000 | 1,700,000 | 1,700,000 | 1,700,000 |
| ABB Limited | 396,000 | - | 396,000 | - |
| ABB Pte Limited | 7,057,464 | 7,057,464 | 7,057,464 | 7,057,464 |
| Scientech Engineering and Services | 143,836 | - | - | - |
| Center for Management Development | 350,000 | 350,000 | 350,000 | 350,000 |
| Pulse Engineering Ltd. | 937,868 | - | 937,868 | - |
| Bangladesh Economic Zones Authority (BEZA) | 231,400 | 1,320,907 | - | - |
| Jamuna Oil Company Limited | - | 1,125,180 | - | 1,125,180 |
| Ansar & VDP | 971,520 | 633,060 | - | - |
| Otobi Limited | 537,907 | 535,057 | - | - |
| Resources & Solutions Limited | 120,000 | 213,000 | 120,000 | 213,000 |
| Land lord | 1,309,507 | 319,999 | 220,000 | 319,999 |
| Environmental consultancy | - | 1,717,637 | - | - |
| Tax advisor | 455,000 | 455,000 | 250,000 | 250,000 |
| Issue of redeemable preference shares | - | 3,046,621 | - | - |
| Issue of long term loan | 40,312,144 | 15,451,332 | - | - |
| Car purchase | 1,293,356 | 1,653,347 | 1,293,356 | 1,653,347 |
| Employees | 31,030,983 | 27,070,944 | 6,796,800 | 2,744,358 |
| A & Company | - | 44,288,268 | - | - |
| Trazz Bd | 2,750,852 | 12,584,648 | - | - |
| Turbomech-Snipro JV | 5,470,464 | 5,441,486 | - | - |
| Weber Power Solutions Ltd. | 954,481 | 416,246 | - | - |
| Techno In Time | 1,465,000 | - | 1,465,000 | - |
| Energyshield Engineering Ltd. | - | 1,438,495 | - | - |
| Mitra S.K. Bangladesh (Pvt.) Limited | - | 145,320 | - | - |
| Corona International | 480,985 | 353,134 | 60,000 | 60,000 |
| Hermitage of Management & Standards Limited | 1,459,322 | 511,111 | 175,000 | - |
| Linde Bangladesh Limited | 406,261 | 61,136 | 344,800 | - |
| Albatross Vision | 564,000 | - | 564,000 | - |
| TGBD Private Limited | 1,375,000 | - | - | - |
| Dhaka University of Engineering & Technology | 147,379 | - | - | - |
| Thakral Information Systems Private Limited | 392,381 | - | 392,381 | 392,381 |
| Fuel for vehicles | 273,000 | - | 273,000 | 100,000 |

Notes to the interim condensed financial statements (Continued)

| | | | | |
|--|-------------|---------------|-------------|-------------|
| Iconic Engineering & Trading Company | 226,000 | - | 226,000 | - |
| Zahara Trade International (ZTI) | 180,000 | - | 180,000 | 180,000 |
| Advance income tax | 108,983,419 | 79,699,025 | 27,641,230 | 21,007,328 |
| Others | 2,819,705 | 4,076,471 | 1,220,845 | 1,942,886 |
| | 268,236,128 | 280,709,292 | 70,142,724 | 53,410,282 |
| Less: Provision for doubtful advance | (445,000) | (445,000) | (445,000) | (445,000) |
| | 267,791,128 | 280,264,292 | 69,697,724 | 52,965,282 |
| Deposits | | | | |
| Security deposit (non-interest bearing) | 3,090,181 | 3,083,615 | 1,389,045 | 1,389,045 |
| Bank guarantee margin: | | | | |
| Controller of Import and Export (SJIBL) | 1,545,053 | 1,545,053 | 1,545,053 | 1,545,053 |
| Pashchimanchal Gas Co. Ltd. | 1,113,696 | 823,441 | 1,113,696 | 823,441 |
| Bakhrabad Gas System Ltd. | 2,990,889 | 2,990,889 | 2,990,889 | 2,990,889 |
| Bangladesh Power Development Board (BPDB) | 1,968,412 | 1,968,412 | 1,968,412 | 1,968,412 |
| Commissioner of Customs, Custom House | 7,239,787 | 7,239,787 | 7,239,787 | 7,239,787 |
| Bangladesh Rural Electrification Board (BREB) | 4,630,179 | 4,630,179 | 4,630,179 | 4,630,179 |
| Titas Gas Transmission and Distribution Co. Ltd. | 5,262,451 | 5,262,451 | 5,262,451 | 5,262,451 |
| | 27,840,648 | 27,543,827 | 26,139,512 | 25,849,257 |
| Prepayments | | | | |
| Annual license fees | 1,593,615 | 2,458,731 | 196,691 | 185,181 |
| Standby letter of credit commission | 6,001,255 | 4,152,906 | 1,062,371 | 3,219,834 |
| Bank guarantee/operation bond commission | 6,931,818 | 10,820,123 | 4,251,360 | 5,469,846 |
| Agency fee | 13,178,636 | 8,386,374 | - | - |
| Insurance premium | 31,974,269 | 80,827,064 | 9,572,676 | 34,769,683 |
| Land lease rental | 774,561 | 860,633 | 774,561 | 860,633 |
| Others | 10,541 | 10,485 | - | - |
| | 60,464,695 | 107,516,316 | 15,857,659 | 44,505,177 |
| Related party transactions | | | | |
| Summit Holdings Limited | 1,440,050 | 1,789,198 | 1,440,050 | 1,789,198 |
| Summit Corporation Limited | 847,488 | - | 847,488 | - |
| Summit Oil & Shipping Company Limited | - | 930,961,030 | - | 550,000,000 |
| | 2,287,538 | 932,750,228 | 2,287,538 | 551,789,198 |
| | 358,384,009 | 1,348,074,663 | 113,982,433 | 675,108,914 |

Bank guarantee margin had been deposited with various scheduled banks in Bangladesh as security for compliance with the Company's/Group's operational obligation.

17 Cash and cash equivalents

| In BDT | Consolidated | | Separate | |
|-------------------------------|---------------|---------------|---------------|--------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Cash in hand | 3,736,101 | 2,768,655 | 2,536,101 | 1,568,655 |
| Cash at bank | | | | |
| Bank Asia Limited | 1,358,985,328 | 160,817,155 | 1,284,326,149 | 119,648,609 |
| BRAC Bank Limited | 739,207,321 | 930,344,066 | 2,315,611 | 6,851,366 |
| Commercial Bank of Ceylon | 2,027,289 | 2,027,289 | 2,027,289 | 2,027,289 |
| Dhaka Bank Limited | 4,194,118 | 4,694,601 | 4,194,118 | 4,694,600 |
| Dutch-Bangla Bank Limited | 34,804,474 | 32,631,324 | 26,666,282 | 24,496,576 |
| Exim Bank Limited | 1,418,262 | 197,683 | 1,418,262 | 197,683 |
| One Bank Limited | 854,896 | 369,419 | 854,896 | 291,637 |
| The Premier Bank Limited | 12,650,464 | 21,779,178 | 12,650,464 | 21,779,178 |
| Rupali Bank Limited | - | 20,002 | - | 20,002 |
| Shahjalal Islami Bank Limited | 883,985 | 884,830 | 883,985 | 884,830 |
| Sonali Bank Limited | 1,528,111 | 999,753 | 1,528,111 | 999,753 |
| Southeast Bank Limited | 246,604 | 246,604 | 246,604 | 246,604 |
| Standard Chartered Bank | 7,197,720 | 3,715,541 | 6,644,387 | 3,601,118 |
| Meghna Bank Ltd. | 687,061 | - | - | - |
| Jamuna Bank Limited | 3,587 | 3,897 | 3,587 | 3,897 |
| The City Bank Limited | 1,392,327,189 | 383,856,894 | 12,019,982 | 16,446 |
| Eastern Bank Limited | 3,849,214 | 3,985,382 | - | - |
| Mutual Trust Bank Limited | 39,535,309 | 6,131,609 | 5,686,162 | 1,951,681 |
| Prime Bank Limited | 7,798,595 | 10,681,666 | - | - |
| Trust Bank Limited | 2,809 | 2,809 | - | - |
| | 3,608,202,337 | 1,563,389,702 | 1,361,465,889 | 187,711,269 |

Notes to the interim condensed financial statements (Continued)

| Fixed deposit receipts (FDR) | | | | |
|-------------------------------------|----------------------|----------------------|----------------------|----------------------|
| Al-Arafah Islami Bank Limited | 102,502,397 | 51,225,000 | 102,502,397 | 51,225,000 |
| Bank Asia Limited | 71,972,646 | 419,032,637 | 15,859,763 | 165,217,695 |
| BRAC Bank Limited | 250,000,000 | 200,000,000 | - | - |
| Exim Bank Limited | - | 152,250,000 | - | 152,250,000 |
| First Security Islami Bank Limited | 50,000,000 | - | 50,000,000 | - |
| Meghna Bank Limited | 157,812,371 | 101,187,500 | 106,699,371 | 101,187,500 |
| Mercantile Bank Limited | 50,000,000 | 102,602,740 | 50,000,000 | 102,602,740 |
| Modhumoti Bank Limited | - | 182,035,000 | - | 182,035,000 |
| IFIC Bank Limited | 153,750,000 | 70,000,000 | 102,500,000 | 70,000,000 |
| Mutual Trust Bank Limited | 61,247,192 | 60,140,000 | 61,247,192 | 10,140,000 |
| Dhaka Bank Limited | - | 154,200,694 | - | 154,200,694 |
| Eastern Bank Limited | 409,154,050 | 136,300,000 | 409,154,050 | 136,300,000 |
| Bangladesh Commerce Bank Limited | - | 101,975,000 | - | 101,975,000 |
| One Bank Limited | 102,600,000 | 101,250,000 | 102,600,000 | 101,250,000 |
| The Premier Bank Limited | 30,290,255 | 284,534,720 | 30,290,255 | 234,534,721 |
| Southeast Bank Limited | 51,000,500 | 191,900,000 | 51,000,500 | 191,900,000 |
| NRB Bank Ltd. | 52,312,500 | - | - | - |
| National Bank Limited | 100,083,334 | - | - | - |
| Standard Bank Limited | 50,000,000 | 100,000,000 | 50,000,000 | 100,000,000 |
| United Commercial Bank Limited | - | 100,000,000 | - | - |
| NCC Bank Limited | - | 50,000,000 | - | - |
| Trust Bank Limited | - | 50,000,000 | - | 50,000,000 |
| IPDC Finance Limited | 361,943,000 | 152,518,921 | - | 52,518,923 |
| LankaBangla Finance Limited | 50,000,000 | - | - | - |
| The City Bank Limited | - | 1,515,985,970 | - | - |
| | 2,104,668,245 | 4,277,138,182 | 1,131,853,528 | 1,957,337,273 |
| | 5,716,606,683 | 5,843,296,539 | 2,495,855,518 | 2,146,617,197 |

18 Share capital

| <i>In BDT</i> | Consolidated | | Separate | |
|--|-----------------------|-----------------------|-----------------------|-----------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Authorised | | | | |
| 300,000,000 Ordinary shares of BDT 10 each | 3,000,000,000 | 3,000,000,000 | 3,000,000,000 | 3,000,000,000 |
| 400,000,000 Ordinary shares of BDT 10 each | 4,000,000,000 | 4,000,000,000 | 4,000,000,000 | 4,000,000,000 |
| 500,000,000 Ordinary shares of BDT 10 each | 5,000,000,000 | 5,000,000,000 | 5,000,000,000 | 5,000,000,000 |
| 30,000,000 Preference shares of BDT 100 each | 3,000,000,000 | 3,000,000,000 | 3,000,000,000 | 3,000,000,000 |
| | 15,000,000,000 | 15,000,000,000 | 15,000,000,000 | 15,000,000,000 |
| Issued, subscribed and paid-up | | | | |
| 65,000,000 Ordinary shares of BDT 10 each | 650,000,000 | 650,000,000 | 650,000,000 | 650,000,000 |
| 6,500,000 Bonus shares of BDT 10 each in 2006 | 65,000,000 | 65,000,000 | 65,000,000 | 65,000,000 |
| 14,300,000 Bonus shares of BDT 10 each in 2007 | 143,000,000 | 143,000,000 | 143,000,000 | 143,000,000 |
| 68,640,000 Right shares of BDT 10 each in 2008 | 686,400,000 | 686,400,000 | 686,400,000 | 686,400,000 |
| 30,888,000 Bonus shares of BDT 10 each in 2008 | 308,880,000 | 308,880,000 | 308,880,000 | 308,880,000 |
| 37,065,600 Bonus shares of BDT 10 each in 2009 | 370,656,000 | 370,656,000 | 370,656,000 | 370,656,000 |
| 55,598,400 Bonus shares of BDT 10 each in 2010 | 555,984,000 | 555,984,000 | 555,984,000 | 555,984,000 |
| 25,361,973 Ordinary shares of BDT 10 each in 2010 | 253,619,730 | 253,619,730 | 253,619,730 | 253,619,730 |
| 91,006,191 Bonus shares of BDT 10 each in 2011 | 910,061,910 | 910,061,910 | 910,061,910 | 910,061,910 |
| 98,590,041 Bonus shares of BDT 10 each in 2012 | 985,900,410 | 985,900,410 | 985,900,410 | 985,900,410 |
| 98,590,041 Bonus shares of BDT 10 each in 2013 | 985,900,410 | 985,900,410 | 985,900,410 | 985,900,410 |
| 88,731,037 Bonus shares of BDT 10 each in 2014 | 887,310,360 | 887,310,360 | 887,310,360 | 887,310,360 |
| 106,791,361 Ordinary shares of BDT 10 each in 2014* | 1,067,913,610 | 1,067,913,610 | 1,067,913,610 | 1,067,913,610 |
| 39,353,132 Bonus shares of BDT 10 each in 2015 | 393,531,320 | 393,531,320 | 393,531,320 | 393,531,320 |
| 49,584,946 Bonus shares of BDT 10 each in 2016 | 495,849,460 | 495,849,460 | 495,849,460 | 495,849,460 |
| 191,876,518 ordinary shares of BDT 10 each in 2016** | 1,918,765,180 | 1,918,765,180 | 1,918,765,180 | 1,918,765,180 |
| | 10,678,772,390 | 10,678,772,390 | 10,678,772,390 | 10,678,772,390 |

* Details are given in the Note 8.1.

** This represents the amount of ordinary share capital issued to non-controlling shareholders of Summit Purbanchol Power Company Limited, Summit Uttaranchol Power Company Limited and Summit Narayangarj Power Limited as compensation for amalgamation with Summit Power Limited. On the basis of the approval of Bangladesh Securities and Exchange Commission for issue of 191,876,518 ordinary shares at BDT 10 each, these shares were issued on 4 October 2016.

18.1 Shareholding position

| Name of shareholders | Percentage of shareholdings | | Number of shares | |
|----------------------------|-----------------------------|--------------|----------------------|----------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Summit Corporation Limited | 63.19% | 63.19% | 674,792,926 | 674,792,926 |
| Euro Hub Investments Ltd. | 3.65% | 3.65% | 38,940,126 | 38,940,126 |
| Institutional investors | 22.04% | 21.04% | 235,361,992 | 224,699,708 |
| General public | 11.12% | 12.12% | 118,782,195 | 129,444,479 |
| | 100% | 100% | 1,067,877,239 | 1,067,877,239 |

Notes to the interim condensed financial statements (Continued)

18.2 Classification of shareholders by holding:

| | 31 March 2020 | | 30 June 2019 | |
|-----------------------------|----------------|----------------|----------------|----------------|
| | No. of holders | % of ownership | No. of holders | % of ownership |
| Less than 500 shares | 21,525 | 0.34% | 22,132 | 0.35% |
| 500 to 5,000 shares | 10,285 | 1.72% | 10,413 | 1.74% |
| 5,001 to 10,000 shares | 1,772 | 1.16% | 1,767 | 1.16% |
| 10,001 to 20,000 shares | 739 | 0.99% | 681 | 0.92% |
| 20,001 to 30,000 shares | 220 | 0.52% | 228 | 0.54% |
| 30,001 to 40,000 shares | 106 | 0.35% | 116 | 0.38% |
| 40,001 to 50,000 shares | 82 | 0.37% | 79 | 0.35% |
| 50,001 to 100,000 shares | 165 | 1.17% | 153 | 1.07% |
| 100,001 to 1,000,000 shares | 200 | 6.13% | 219 | 6.62% |
| Over 1,000,000 shares | 56 | 87.25% | 59 | 86.86% |
| | 35,150 | 100% | 35,847 | 100% |

19 Share premium

| <i>In BDT</i> | Consolidated | | Separate | |
|---|----------------------|----------------------|----------------------|----------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Share premium from issue of 2,000,000 shares in 2005 | 80,000,000 | 80,000,000 | 80,000,000 | 80,000,000 |
| Share premium from issue of 6,864,000 shares in 2008 | 308,880,000 | 308,880,000 | 308,880,000 | 308,880,000 |
| Share premium from issue of 25,361,973 shares in 2010 | 2,745,940,817 | 2,745,940,817 | 2,745,940,817 | 2,745,940,817 |
| | 3,134,820,817 | 3,134,820,817 | 3,134,820,817 | 3,134,820,817 |
| Issue costs | (234,123,160) | (234,123,160) | (234,123,160) | (234,123,160) |
| | 2,900,697,657 | 2,900,697,657 | 2,900,697,657 | 2,900,697,657 |
| Share premium on dilution of ownership in SPPCL | 600,385,917 | 600,385,917 | 600,385,917 | 600,385,917 |
| Share premium on issue of shares to SCL* | 2,733,858,842 | 2,733,858,842 | 2,733,858,842 | 2,733,858,842 |
| Transaction costs | (315,777) | (315,777) | (315,777) | (315,777) |
| | 6,234,626,639 | 6,234,626,639 | 6,234,626,639 | 6,234,626,639 |
| Share premium on amalgamation | 244,471,000 | 244,471,000 | 244,471,000 | 244,471,000 |
| | 6,479,097,639 | 6,479,097,639 | 6,479,097,639 | 6,479,097,639 |

* Details are given in the Note 8.1.

20 Revaluation reserve

| <i>In BDT</i> | Consolidated | | Separate | |
|--|--------------------|--------------------|--------------------|--------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Opening balance | 963,843,005 | 982,964,725 | 963,843,005 | 982,964,725 |
| Transfer to retained earnings for depreciation | (14,341,293) | (19,121,720) | (14,341,293) | (19,121,720) |
| Closing balance | 949,501,712 | 963,843,005 | 949,501,712 | 963,843,005 |

21 Non-controlling interests

| In BDT | 31 March 2020 | | | | | Total |
|---------------------------------------|----------------------|---------------------|------------------|----------------------|----------------------|-----------------------|
| | SBPL | SNPL-II | SCPL | AAPL | SIIPL | |
| NCI percentage | 51% | 51% | 51% | 36% | 80% | |
| Non-current assets | 5,051,958,700 | 2,852,093,969 | 83,228 | 7,594,202,152 | 14,677,911,113 | 30,176,249,162 |
| Current assets | 1,257,538,261 | 585,216,135 | 9,680,656 | 2,023,669,028 | 2,966,037,990 | 6,842,142,070 |
| Non-current liabilities | (3,490,638,223) | (2,002,326,423) | - | (6,292,380,928) | (834,917,979) | (12,620,263,553) |
| Current liabilities | (952,697,429) | (484,333,665) | (21,300) | (1,267,079,742) | (11,263,547,814) | (13,967,679,950) |
| Net assets | 1,866,161,309 | 950,650,016 | 9,742,584 | 2,058,410,510 | 5,545,483,310 | 10,430,447,729 |
| Net assets attributable to NCI | 951,742,268 | 484,831,509 | 4,968,718 | 741,027,784 | 4,436,386,648 | 6,618,956,927 |
| Less: Intra-group elimination | - | - | - | - | - | - |
| | 951,742,268 | 484,831,509 | 4,968,718 | 741,027,784 | 4,436,386,648 | 6,618,956,927 |
| Revenue | 2,136,375,727 | 1,076,378,436 | - | 3,520,641,776 | 4,972,472,038 | 11,705,867,977 |
| Profit | 374,777,626 | 173,674,753 | (16,666) | 524,398,899 | 2,429,950,648 | 3,502,785,260 |
| Other comprehensive income (OCI) | (83,546,740) | (49,265,710) | - | (358,689,160) | 32,249,687 | (459,251,923) |
| Total Comprehensive Income | 291,230,886 | 124,409,043 | (16,666) | 165,709,739 | 2,462,200,335 | 3,043,533,337 |
| Profit allocated to NCI | 191,136,589 | 88,574,124 | (8,500) | 188,783,604 | 1,943,960,518 | 2,412,446,335 |
| OCI allocated to NCI | (42,608,837) | (25,125,512) | - | (129,128,098) | 25,799,750 | (171,062,697) |
| | | | | | | 2,241,383,638 |

| In BDT | 30 June 2019 | | | | | Total |
|---------------------------------------|----------------------|----------------------|------------------|----------------------|----------------------|-----------------------|
| | SBPL | SNPL Unit II | SCPL | AAPL | SIIPL | |
| NCI percentage | 51.00% | 51.00% | 51.00% | 36% | 80% | |
| Non-current assets | 5,194,286,912 | 2,938,109,899 | 154,395 | 6,993,269,319 | 13,498,469,609 | 28,624,290,134 |
| Current assets | 2,455,705,396 | 1,144,629,159 | 9,660,655 | 3,103,600,430 | 3,885,110,208 | 10,598,705,848 |
| Non-current liabilities | (3,681,981,739) | (2,096,566,292) | - | (6,359,515,645) | - | (12,138,063,676) |
| Current liabilities | (1,668,801,346) | (764,042,908) | (55,800) | (1,844,653,333) | (11,422,296,841) | (15,699,850,228) |
| Net assets | 2,299,209,223 | 1,222,129,858 | 9,759,250 | 1,892,700,771 | 5,961,282,976 | 11,385,082,078 |
| Net assets attributable to NCI | 1,172,596,703 | 623,286,228 | 4,977,218 | 681,372,278 | 4,769,026,381 | 7,251,258,808 |
| Less: Intra-group elimination | - | - | - | - | - | - |
| | 1,172,596,703 | 623,286,228 | 4,977,218 | 681,372,278 | 4,769,026,381 | 7,251,258,808 |

| In BDT | 31 March 2019 | | | | | Total |
|--------------------------------------|---------------------|---------------------|-----------------|--------------------|----------------------|-----------------------|
| | SBPL | SNPL Unit II | SCPL | AAPL | SIIPL | |
| Revenue | 3,467,920,009 | 2,076,880,454 | - | 3,728,801,383 | 8,011,063,013 | 17,284,664,859 |
| Profit | 329,583,472 | 160,384,873 | (40,000) | 310,519,550 | 1,543,564,916 | 2,344,012,811 |
| Other comprehensive income (OCI) | (96,737,076) | (55,854,057) | - | 11,443,921 | 71,874,595 | (69,272,617) |
| Total Comprehensive Income | 232,846,396 | 104,530,816 | (40,000) | 321,963,471 | 1,615,439,511 | 19,559,405,053 |
| Profit allocated to NCI | 168,087,571 | 81,796,285 | (20,400) | 111,787,038 | 1,234,851,933 | 1,596,502,427 |
| OCI allocated to NCI | (49,335,909) | (28,485,569) | - | 4,119,812 | 57,499,676 | (16,201,990) |
| Less: Intra-group elimination | - | - | - | - | - | - |
| | | | | | | 1,580,300,437 |

22 Redeemable preference shares

| In BDT | Consolidated | | Separate | |
|-------------------------------------|----------------------|----------------------|---------------|--------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Opening balance | 1,627,281,207 | 983,677,920 | - | - |
| Addition | 902,504,024 | 800,479,615 | - | - |
| Exchange rate movement | (2,504,024) | 4,520,385 | - | - |
| | 2,527,281,207 | 1,788,677,920 | - | - |
| Transaction cost | (7,966,633) | (5,772,608) | - | - |
| Amortisation of transaction cost | 4,641,031 | 4,405,479 | - | - |
| Exchange rate movement | (43,429) | (29,584) | - | - |
| Repayment/settlement of installment | - | (160,000,000) | - | - |
| | 2,523,912,176 | 1,627,281,207 | - | - |
| Non-current | 2,171,577,424 | 1,469,771,322 | - | - |
| Current | 352,334,752 | 157,509,885 | - | - |
| | 2,523,912,176 | 1,627,281,207 | - | - |

Notes to the interim condensed financial statements (Continued)

In FY 2017, the redeemable preference shares were fully issued by Summit Barisal Power Limited and Summit Narayanganj Power Unit II Limited, face value of which were BDT 640,000,000 and BDT 360,000,000 respectively. These shares were subscribed and paid up by different institutional institutions on 29 June 2017 bearing dividend @ 8.25% per annum payable yearly commencing from June 2018. Preference shares will be redeemed over 7 years or by 6 instalments payable at the end of each year commencing from June 2019.

In FY 2019, the preference shares were issued by Ace Alliance Power Limited, face value of which is BDT 805,000,000, as fully subscribed and paid up on 11 December 2018 bearing dividend @ 9.5% to 10% per annum payable yearly commencing from December 2019. Preference shares are to be redeemed over 6-7 years or by 5-6 instalments payable at the end of each year commencing from December 2020.

In FY 2020, the preference shares were issued by Summit Gazipur II Power Limited, face value of which is BDT 900,000,000, as fully subscribed and paid up on 30 September 2019 bearing dividend @ 10% per annum payable yearly commencing from December 2020. Preference shares are to be redeemed over 6-8 years or by 5-7 instalments payable at the end of each year commencing from December 2020.

23 Loans and borrowings

| In BDT | Note | Consolidated | | Separate | |
|---------------------------|------|-----------------------|-----------------------|---------------|--------------|
| | | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Non-current | | | | | |
| Project loan | 23.1 | 9,366,117,890 | 10,088,328,323 | - | - |
| | | 9,366,117,890 | 10,088,328,323 | - | - |
| Current | | | | | |
| Project loan | 23.1 | 1,033,805,351 | 967,867,805 | - | - |
| Short term loan | 23.2 | 1,552,685,066 | - | - | - |
| Deferred letter of credit | 23.3 | 9,035,127,513 | 10,000,430,914 | - | - |
| | | 11,621,617,930 | 10,968,298,719 | - | - |

23.1 Project loan

| In BDT | Consolidated | | Separate | |
|---|-----------------------|-----------------------|---------------|--------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Opening balance | 11,056,196,128 | 5,995,714,273 | - | - |
| Drawdown | | | | |
| Infrastructure Development Company Limited ("IDCOL") | - | 2,041,819,650 | - | - |
| Islamic Corporation for the Development of the Private Sector ("ICD") | - | 2,041,819,650 | - | - |
| OPEC Fund for International Development ("OFID") | - | 1,680,510,000 | - | - |
| | 11,056,196,128 | 11,759,863,573 | - | - |
| Repayment | (743,249,117) | (696,523,778) | - | - |
| Transaction cost | (83,216) | (118,676,841) | - | - |
| Amortisation of transaction cost | 26,376,589 | 20,789,989 | - | - |
| Exchange rate fluctuation effect | 60,682,857 | 90,743,185 | - | - |
| | 10,399,923,241 | 11,056,196,128 | - | - |
| Non-current | 9,366,117,890 | 10,088,328,323 | - | - |
| Current | 1,033,805,350 | 967,867,805 | - | - |
| | 10,399,923,241 | 11,056,196,128 | - | - |

IDCOL provided USD 30,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018, and ICD also provided USD 20,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 10.5 years including 6 months grace period, repayable quarterly starting on 15 September 2017 for Summit Barisal Power Limited ("SBPL"). The Group/Company has incurred an amount of BDT 85,409,504 as transaction costs till 30 June 2019, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company. The sponsor company, Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due. SBPL is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, SBPL has entered into a 5-year interest rate swap agreement on 12 September 2018, to hedge interest rate exposure on its USD 45,475,000 floating rate borrowing with fixed rate of 3.08%.

IDCOL provided USD 15,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018, and OFID also provided USD 12,640,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018 for Summit Narayanganj Power Unit II Limited ("SNPUIIL"). The Group/Company has incurred an amount of BDT 61,878,752 as transaction costs till 30 June 2019, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company. The sponsor company, Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time if there is any due. SNPUIIL is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, SNPUIIL entered into a 5-year interest rate swap agreement on 12 September 2018, to hedge interest rate exposure on its USD 25,774,300 floating rate borrowing with fixed rate of 3.08%.

IDCOL, ICD and OFID provided USD 24,300,000, USD 24,300,000 and USD 20,000,000 respectively as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 11 years 9 months (including 3 months grace period), repayable quarterly starting on 15 June 2019, for Ace Alliance Power Limited ("AAPL"). On receipt of the loans, the Group/Company had incurred an amount of Taka 117,340,630 as transaction costs. The Group/Company had decided to capitalise such costs and to amortise the same over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company. The sponsor company, Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time if there is any due. AAPL is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, AAPL has entered into a 11-year 6 months interest rate swap agreement on 15 March 2019, to hedge interest rate exposure on its USD 68,600,000 floating rate borrowing with fixed rate of 2.87%.

Notes to the interim condensed financial statements (Continued)

23.2 Short term loan

| <i>In BDT</i> | Consolidated | | Separate | |
|---------------------------|----------------------|--------------|---------------|--------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Meghna Bank Limited | 10,000,000 | - | - | - |
| Mutual Trust Bank Limited | 210,000,000 | - | - | - |
| Bank Asia Limited | 400,000,000 | - | - | - |
| The City Bank Limited | 932,685,066 | - | - | - |
| | 1,552,685,066 | - | - | - |

23.3 Deferred letter of credit

| <i>In BDT</i> | Consolidated | | Separate | |
|---------------------------|----------------------|-----------------------|---------------|--------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Mutual Trust Bank Limited | 1,718,861,088 | - | - | - |
| Prime Bank Limited | 2,205,032,380 | - | - | - |
| Bank Asia Limited | 2,483,241,421 | 2,948,549,217 | - | - |
| The City Bank Limited | 2,627,992,624 | 2,319,209,728 | - | - |
| Eastern Bank Limited | - | 2,809,418,453 | - | - |
| One Bank Limited | - | 1,923,253,516 | - | - |
| | 9,035,127,513 | 10,000,430,914 | - | - |

24 Deferred liabilities

| <i>In BDT</i> | Note | Consolidated | | Separate | |
|--|------|----------------------|--------------------|--------------------|--------------------|
| | | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Gratuity fund | 24.1 | 207,797,622 | 162,022,097 | 207,797,622 | 162,022,097 |
| Liability for assets retirement obligation | 24.2 | 74,633,636 | 71,951,603 | 74,633,636 | 71,951,603 |
| Lease liability | 24.3 | 9,560,126 | - | 9,560,126 | - |
| Other financial liability | 24.4 | 1,082,568,239 | 579,964,031 | - | - |
| | | 1,374,559,623 | 813,937,731 | 291,991,384 | 233,973,700 |

24.1 Gratuity fund

| <i>In BDT</i> | Consolidated | | Separate | |
|--|--------------------|--------------------|--------------------|--------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Opening balance | 162,022,097 | 133,881,298 | 162,022,097 | 120,370,298 |
| Service cost | | | | |
| - Included in profit or loss | 31,491,000 | 41,988,000 | 16,038,750 | 21,385,000 |
| - Included in other comprehensive income | 17,391,750 | 23,189,000 | 14,209,500 | 18,946,000 |
| Payment during the period | (3,107,225) | (37,036,201) | (3,107,225) | (32,859,848) |
| | 207,797,622 | 162,022,097 | 189,163,122 | 127,841,450 |
| Transfer from subsidiaries | - | - | 18,634,500 | 34,180,647 |
| | 207,797,622 | 162,022,097 | 207,797,622 | 162,022,097 |

The Company, for its present eligible local employees, operates a gratuity scheme. This gratuity scheme is not recognised by the National Board of Revenue. Every eligible employee covered by this scheme is entitled to get benefit equal to one last basic salary for every year of service.

24.2 Liability for assets retirement obligation

| <i>In BDT</i> | Consolidated | | Separate | |
|--|-------------------|-------------------|-------------------|-------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Opening balance | 71,951,603 | 68,375,562 | 71,951,603 | 68,375,562 |
| Provision made during the year/period | 2,682,033 | 3,576,041 | 2,682,033 | 3,576,041 |
| Adjustment/payment made during the year/period | - | - | - | - |
| Closing balance | 74,633,636 | 71,951,603 | 74,633,636 | 71,951,603 |

24.3 Lease obligation

This pertains to land leased from BREB for Maona power plant and Ullapara power plant.

Notes to the interim condensed financial statements (Continued)

24.4 Other financial liability

| <i>In BDT</i> | Consolidated | | Separate | |
|--|----------------------|--------------------|---------------|--------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Interest rate swap | | | | |
| Summit Barisal Power Limited | 239,742,482 | 157,534,903 | - | - |
| Summit Narayanganj Power Unit II Limited | 140,169,817 | 91,633,407 | - | - |
| Ace Alliance Power Limited | 702,655,940 | 330,795,721 | - | - |
| Closing balance | 1,082,568,239 | 579,964,031 | - | - |

To reduce the variable interest rate exposure, the Group has entered into multiple interest rate swap agreements with different commercial banks (i.e. Eastern Bank Limited for SBPL and SNPUIL with notional amount of USD 71,249,300 and BRAC Bank Limited for AAPL with notional amount of USD 68,600,000). These financial instruments are valued quarterly.

25 Unclaimed dividends

| <i>In BDT</i> | Consolidated | | Separate | |
|---|--------------------|-------------------|--------------------|-------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Opening balance | 75,475,039 | 58,429,846 | 75,475,039 | 58,429,846 |
| Cash dividend declared during the period | 5,339,386,195 | 3,203,631,717 | 5,339,386,195 | 3,203,631,717 |
| Cash dividend paid during the period | (4,990,640,394) | (3,186,586,524) | (4,990,640,394) | (3,186,586,524) |
| Cash dividend payable to Summit Corporation Limited | (1,012,189,389) | - | (1,012,189,389) | - |
| Closing balance | 424,220,841 | 75,475,039 | 424,220,841 | 75,475,039 |

These amounts represent dividends that remained unclaimed by the shareholders as at 31 March 2020. These amounts are deposited in a bank account and are payable on demand.

26 Trade payables

| <i>In BDT</i> | Consolidated | | Separate | |
|---|----------------------|----------------------|--------------------|--------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Gas: | | | | |
| Titas Gas Transmission & Distribution Company Limited | | | | |
| Ashulia Power Plant | 13,376,508 | 3,004,888 | 13,376,508 | 3,004,888 |
| Ashulia Power Plant (Expansion) | 21,030,638 | 15,831,900 | 21,030,638 | 15,831,900 |
| Madhabdi Power Plant | 15,766,709 | 4,466,297 | 15,766,709 | 4,466,297 |
| Madhabdi Power Plant (Expansion) | 14,479,699 | 8,698,090 | 14,479,699 | 8,698,090 |
| Rupganj Power Plant | 50,204,086 | 16,423,651 | 50,204,086 | 16,423,651 |
| Maona Power Plant | 51,607,346 | 17,552,966 | 51,607,346 | 17,552,966 |
| Bakhrabad Gas Distribution Company Limited | | | | |
| Chandina Power Plant | 14,622,988 | 4,472,181 | 14,622,988 | 4,472,181 |
| Chandina Power Plant (Expansion) | 9,890,318 | 5,980,983 | 9,890,318 | 5,980,983 |
| Jangalia Power Plant | 43,679,082 | 13,712,977 | 43,679,082 | 13,712,977 |
| Pashchimanchal Gas Company Limited | | | | |
| Ullapara Power Plant | 15,366,355 | 4,818,604 | 15,366,355 | 4,818,604 |
| Heavy furnace oil (HFO): | | | | |
| Summit Oil & Shipping Company Limited | | | | |
| Madanganj Power Plant | 219,553,509 | 276,613,410 | 219,553,509 | 276,613,410 |
| Barisal Power Plant | 313,900,571 | 882,478,867 | - | - |
| Madanganj Power Plant (Unit II) | 87,989,636 | 253,481,231 | - | - |
| Kodda Power Plant (Unit I) | 503,704,541 | 1,345,939,586 | - | - |
| Kodda Power Plant (Unit II) | 354,562,927 | 1,006,753,079 | - | - |
| Mobile Jamuna Lubricants Bangladesh Limited | 32,544,265 | 10,613,865 | 32,544,265 | 10,613,865 |
| ABB Limited | 2,711,809 | 2,249,269 | 2,711,809 | 2,249,269 |
| Navana Petroleum Limited | - | 7,848,720 | - | 2,568,720 |
| Jamuna Oil Company Limited | - | 1,125,180 | - | 1,125,180 |
| Ranks Petroleum Limited | 25,562 | 25,562 | - | - |
| Wartsila Bangladesh Limited | 70,962,532 | 11,897,739 | 12,367,320 | 8,920,463 |
| Bangla Trac Limited | 252,333 | - | 203,333 | - |
| Energypac Engineering Limited | 244,800 | 288,506 | 244,800 | 288,506 |
| Waterchem Technology | - | 725,118 | - | - |
| Stain Engineering | 86,480 | - | - | - |
| Others | 1,754,671 | 1,252,604 | 1,747,560 | 903,062 |
| | 1,838,317,365 | 3,896,255,273 | 519,396,325 | 398,245,011 |

Notes to the interim condensed financial statements (Continued)

27 Other payables and accruals

| <i>In BDT</i> | Consolidated | | Separate | |
|---|--------------------|--------------------|--------------------|-------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Provision for income tax | 227,523,782 | 130,378,343 | 77,174,423 | 44,108,889 |
| Liability for withholding tax and VAT | 23,580,727 | 17,683,355 | 2,205,451 | 5,559 |
| Summit Oil & Shipping Company Limited | 106,040,631 | 35,357,433 | 2,957,162 | 2,398,676 |
| Cosmopolitan Communications Limited | 293,945 | 142,800 | 231,000 | 111,300 |
| Provision for C & F agents | 2,190,384 | 3,521,247 | - | - |
| Resources & Solutions Limited | 231,000 | 559,603 | 231,000 | 559,603 |
| Audit and certification fees | - | 2,334,500 | - | 862,500 |
| Security services | 2,557,949 | 2,181,148 | 1,705,527 | 1,499,699 |
| Liability for earned leave | 29,317,675 | 26,279,102 | 21,193,672 | 19,289,949 |
| Energyshield Engineering Ltd. | 479,498 | - | - | - |
| Bangladesh Securities and Exchange Commission | 1,670,000 | 1,684,955 | - | - |
| Green Delta Insurance Company Limited | - | 868,262 | - | - |
| Pioneer Insurance Co. Ltd. | - | 1,411,285 | - | - |
| Interest on project loan | 36,943,505 | 37,078,150 | - | - |
| Interest on short term bank loan | 99,540,551 | 303,048,207 | - | - |
| Dividend on redeemable preference shares | 117,170,074 | 40,226,027 | - | - |
| Provision for bonus to employees | 4,099,323 | 4,077,608 | - | - |
| Asset purchase | 6,532,164 | 7,557,310 | 1,045,552 | 94,281 |
| Legal and professional fees payable | 157,500 | 1,328,250 | 157,500 | 822,250 |
| Security deposit retained from vendors | 7,913,431 | 2,464,376 | 31,000 | 31,000 |
| Clifford Capital Pte. Ltd. | 551,194 | - | - | - |
| Sumitomo Mitsui Banking Corporation | 646,232 | - | - | - |
| Snipro Ltd. | 92,710 | - | - | - |
| NCSL | 1,097,655 | - | - | - |
| Others | 978,262 | 288,267 | 395,635 | 17,978 |
| | 669,608,192 | 618,470,229 | 107,327,922 | 69,801,685 |

28 Intercompany payables

| <i>In BDT</i> | Consolidated | | Separate | |
|------------------------------|----------------------|--------------------|----------------------|--------------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Summit Corporation Limited | 1,013,891,778 | 200,929,205 | 1,013,214,100 | 200,397,901 |
| Summit Barisal Power Limited | - | - | 43,688 | - |
| Ace Alliance Power Limited | - | - | - | 36,200,000 |
| Summit Gazipur II Power Ltd. | - | - | - | 300,000,000 |
| | 1,013,891,778 | 200,929,205 | 1,013,257,788 | 536,597,901 |

Notes to the interim condensed financial statements (Continued)

29 Revenue

| <i>In BDT</i> | Consolidated | | | | Separate | | | |
|---|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Sales revenue - Electricity | | | | | | | | |
| Ashulia Power Plant | 150,464,361 | 133,531,580 | 49,135,443 | 42,948,886 | 150,464,361 | 133,531,580 | 49,135,443 | 42,948,886 |
| Ashulia Power Plant (expansion) | 721,919,942 | 709,045,462 | 218,889,321 | 223,333,300 | 721,919,942 | 709,045,462 | 218,889,321 | 223,333,300 |
| Madhabdi Power Plant | 159,703,473 | 145,742,026 | 52,599,109 | 46,800,451 | 159,703,473 | 145,742,026 | 52,599,109 | 46,800,451 |
| Madhabdi Power Plant (expansion) | 524,155,884 | 513,953,058 | 169,629,629 | 175,874,368 | 524,155,884 | 513,953,058 | 169,629,629 | 175,874,368 |
| Chandina Power Plant | 150,795,065 | 137,197,795 | 52,155,613 | 45,176,139 | 150,795,065 | 137,197,795 | 52,155,613 | 45,176,139 |
| Chandina Power Plant (expansion) | 283,799,115 | 285,520,071 | 86,961,681 | 93,737,587 | 283,799,115 | 285,520,071 | 86,961,681 | 93,737,587 |
| Rupganj Power Plant | 718,698,485 | 613,714,561 | 239,974,752 | 210,011,495 | 718,698,485 | 613,714,561 | 239,974,752 | 210,011,495 |
| Jangalia Power Plant | 615,603,783 | 513,876,714 | 201,378,939 | 147,113,869 | 615,603,783 | 513,876,714 | 201,378,939 | 147,113,869 |
| Maona Power Plant | 719,025,528 | 620,001,466 | 232,651,122 | 208,744,177 | 719,025,528 | 620,001,466 | 232,651,122 | 208,744,177 |
| Ullapara Power Plant | 224,166,299 | 191,726,456 | 78,498,436 | 64,253,438 | 224,166,299 | 191,726,456 | 78,498,436 | 64,253,438 |
| Madanganj Power Plant | 1,022,727,473 | 1,026,229,760 | 341,890,126 | 333,121,539 | 1,022,727,473 | 1,026,229,760 | 341,890,126 | 333,121,539 |
| Barisal Power Plant | 924,972,931 | 939,271,319 | 303,875,938 | 301,352,649 | - | - | - | - |
| Madanganj Power Plant (Unit II) | 492,268,925 | 506,892,567 | 166,310,520 | 161,567,250 | - | - | - | - |
| Kodda Power Plant (Unit I) | 861,403,427 | 828,453,118 | 278,397,577 | 257,381,253 | - | - | - | - |
| Kodda Power Plant (Unit II) | 2,388,099,610 | 2,424,313,833 | 795,408,503 | 777,158,424 | - | - | - | - |
| | 9,957,804,301 | 9,589,469,786 | 3,267,756,709 | 3,088,574,825 | 5,291,059,408 | 4,890,538,949 | 1,723,764,171 | 1,591,115,249 |
| Sales revenue - HFO | | | | | | | | |
| Madanganj Power Plant | 815,222,528 | 1,711,487,351 | 216,156,104 | 115,675,353 | 815,222,528 | 1,711,487,351 | 216,156,104 | 115,675,353 |
| Barisal Power Plant | 1,193,060,963 | 2,528,648,690 | 175,039,022 | 394,451,227 | - | - | - | - |
| Madanganj Power Plant (Unit II) | 577,707,012 | 1,569,987,887 | 87,192,556 | 193,238,115 | - | - | - | - |
| Kodda Power Plant (Unit I) | 2,199,607,860 | 2,900,348,265 | 439,908,704 | 295,710,570 | - | - | - | - |
| Kodda Power Plant (Unit II) | 1,858,308,767 | 5,586,749,180 | 291,253,695 | 263,520,708 | - | - | - | - |
| | 6,643,907,130 | 14,297,221,373 | 1,209,550,081 | 1,262,595,973 | 815,222,528 | 1,711,487,351 | 216,156,104 | 115,675,353 |
| Impact of straight-lining (IFRS 16)* | | | | | | | | |
| Rupganj Power Plant | (8,794,500) | - | (3,524,400) | - | (8,794,500) | - | (3,524,400) | - |
| Jangalia Power Plant | (5,131,734) | - | (2,303,478) | - | (5,131,734) | - | (2,303,478) | - |
| Maona Power Plant | (1,597,983) | - | (1,125,561) | - | (1,597,983) | - | (1,125,561) | - |
| Ullapara Power Plant | (3,025,000) | - | (1,220,340) | - | (3,025,000) | - | (1,220,340) | - |
| Barisal Power Plant | 18,341,833 | - | 5,112,776 | - | - | - | - | - |
| Madanganj Power Plant (Unit II) | 6,402,499 | - | (2,878,753) | - | - | - | - | - |
| Kodda Power Plant (Unit I) | 459,630,489 | - | 152,129,795 | - | - | - | - | - |
| Kodda Power Plant (Unit II) | 726,063,661 | - | 238,843,898 | - | - | - | - | - |
| | 1,191,889,265 | - | 385,033,937 | - | (18,549,217) | - | (8,173,779) | - |
| | 17,793,600,696 | 23,886,691,159 | 4,862,340,727 | 4,351,170,798 | 6,087,732,719 | 6,602,026,300 | 1,931,746,496 | 1,706,790,602 |

* See accounting policies in Note 39.L

Notes to the interim condensed financial statements (Continued)

30 Cost of sales

| In BDT | Note | Consolidated | | | | Separate | | | |
|---------------------------------------|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Gas consumption: | | | | | | | | | |
| Ashulia Power Plant | | 61,174,204 | 41,396,657 | 19,147,607 | 13,530,627 | 61,174,204 | 41,396,657 | 19,147,607 | 13,530,627 |
| Ashulia Power Plant (expansion) | | 196,771,269 | 130,290,212 | 56,555,268 | 40,380,862 | 196,771,269 | 130,290,212 | 56,555,268 | 40,380,862 |
| Madhabdi Power Plant | | 71,044,454 | 51,054,209 | 23,377,465 | 16,271,719 | 71,044,454 | 51,054,209 | 23,377,465 | 16,271,719 |
| Madhabdi Power Plant (expansion) | | 145,842,122 | 99,143,269 | 47,681,413 | 34,330,095 | 145,842,122 | 99,143,269 | 47,681,413 | 34,330,095 |
| Chandina Power Plant | | 60,595,617 | 43,451,036 | 21,798,931 | 15,222,579 | 60,595,617 | 43,451,036 | 21,798,931 | 15,222,579 |
| Chandina Power Plant (expansion) | | 72,264,019 | 51,725,372 | 22,799,820 | 16,622,850 | 72,264,019 | 51,725,372 | 22,799,820 | 16,622,850 |
| Rupganj Power Plant | | 242,621,236 | 164,807,906 | 79,594,736 | 56,129,392 | 242,621,236 | 164,807,906 | 79,594,736 | 71,053,716 |
| Jangalia Power Plant | | 190,789,685 | 123,852,637 | 60,413,839 | 30,098,447 | 190,789,685 | 123,852,637 | 60,413,839 | 15,174,123 |
| Maona Power Plant | | 245,905,276 | 167,521,257 | 76,635,531 | 55,400,400 | 245,905,276 | 167,521,257 | 76,635,531 | 55,400,400 |
| Ullapara Power Plant | | 69,589,541 | 49,081,846 | 23,915,955 | 15,644,009 | 69,589,541 | 49,081,846 | 23,915,955 | 15,644,009 |
| HFO consumption: | | | | | | | | | |
| Madanganj Power Plant | | 815,222,528 | 1,711,487,351 | 216,156,104 | 115,675,353 | 815,222,528 | 1,711,487,351 | 216,156,104 | 115,675,353 |
| Barisal Power Plant | | 1,193,060,963 | 2,528,648,690 | 175,039,022 | 394,451,227 | - | - | - | - |
| Madanganj Power Plant (Unit II) | | 577,707,012 | 1,569,987,887 | 87,192,556 | 193,238,115 | - | - | - | - |
| Kodda Power Plant (Unit I) | | 2,199,607,860 | 2,900,348,265 | 439,984,829 | 295,710,570 | - | - | - | - |
| Kodda Power Plant (Unit II) | | 1,858,308,767 | 5,586,749,180 | 291,253,695 | 263,520,708 | - | - | - | - |
| Tankage handling charge | | 144,426,386 | 119,642,030 | 42,407,820 | 46,285,419 | 26,353,306 | 21,738,214 | 8,783,985 | 7,182,574 |
| Depreciation on plant and machineries | 5.1 | 1,401,325,318 | 1,344,306,553 | 462,649,908 | 458,152,963 | 619,369,715 | 602,492,206 | 202,547,615 | 206,330,845 |
| General consumables | | 162,615,225 | 288,678,817 | 62,836,510 | 82,863,205 | 98,751,792 | 196,119,594 | 39,854,400 | 46,295,317 |
| Lubricant oil expense | | 205,716,704 | 326,176,696 | 52,505,928 | 56,059,651 | 84,369,288 | 116,240,375 | 31,199,805 | 29,951,923 |
| Testing expense | | 681,195 | 4,864,930 | 71,348 | 24,100 | 110,200 | 4,809,230 | 45,000 | 7,800 |
| Diesel consumption | | 47,463,823 | 44,722,385 | 16,352,237 | 41,287,924 | 4,889,144 | 3,470,072 | 1,539,237 | 1,993,838 |
| Salaries and allowances | | 304,259,332 | 258,422,830 | 94,187,591 | 82,744,157 | 170,742,440 | 155,440,469 | 52,859,030 | 47,953,654 |
| Insurance premium | | 117,350,742 | 104,333,211 | 39,367,141 | 35,773,764 | 30,730,824 | 26,914,004 | 9,923,005 | 9,188,014 |
| Daily labor charges | | 22,625,677 | 24,854,289 | 7,534,000 | 7,859,264 | 13,078,959 | 14,481,816 | 4,229,786 | 4,556,851 |
| Lease land rental | | 2,649,373 | 3,855,995 | 639,926 | 1,271,127 | 2,649,373 | 3,855,995 | 639,926 | 1,271,127 |
| Security service expenses | | 18,727,153 | 20,225,190 | 6,560,073 | 7,326,694 | 8,229,568 | 9,825,358 | 3,121,922 | 3,605,678 |
| BERC licence fees | | 1,689,639 | 901,639 | 881,766 | 149,255 | 324,290 | 625,639 | 106,056 | 149,255 |
| Environmental compliance | | 9,411,483 | 1,267,612 | 1,973,982 | 537,803 | 1,864,791 | 839,080 | 496,560 | 359,420 |
| ISO certification | | 88,780 | 159,359 | - | 26 | 88,780 | 112,500 | - | - |
| Plant maintenance | | 163,329,290 | 124,374,786 | 43,186,029 | 49,860,798 | 65,245,905 | 81,805,435 | 9,500,742 | 29,229,804 |
| Technical assistance fee | | 4,139,093 | - | 4,062,518 | - | - | - | - | - |
| Employee welfare | | 575,162 | 401,769 | 117,280 | 98,204 | 280,268 | 270,982 | 92,493 | 66,766 |
| | | 10,607,578,928 | 17,886,733,865 | 2,476,880,828 | 2,426,521,307 | 3,298,898,594 | 3,872,852,721 | 1,013,016,230 | 797,449,199 |

31 Other income, net

| In BDT | Note | Consolidated | | | | Separate | | | |
|---|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Sale of empty lube oil drums and HFO sludge | | 5,940,002 | 20,186,721 | 1,002,544 | 4,302,743 | 2,145,364 | 7,267,987 | 3,350 | 3,088,829 |
| Gain/(loss) from disposal of assets | | 886,700 | 3,225,046 | 857,600 | 2,899,926 | 886,700 | 3,301,000 | 857,600 | 2,900,000 |
| Dividend income | | 280,796,706 | 191,437,348 | - | - | 1,430,778,872 | 216,937,348 | 240,000,000 | - |
| Impairment loss | | (448,976) | - | - | - | (448,976) | - | - | - |
| Miscellaneous, net of expenses | | - | 48,000 | - | - | - | 48,000 | - | - |
| | | 287,174,432 | 214,897,115 | 1,860,144 | 7,202,669 | 1,433,361,960 | 227,554,335 | 240,860,950 | 5,988,829 |

Notes to the interim condensed financial statements (Continued)

32 General and administrative expenses

| <i>In BDT</i> | Note | Consolidated | | | | Separate | | | |
|--|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Salaries and allowances | | 97,834,313 | 77,093,824 | 29,330,781 | 23,627,983 | 90,331,173 | 70,276,048 | 26,967,361 | 21,517,458 |
| Gratuity | | 31,483,803 | 13,611,750 | 10,495,980 | 4,537,250 | 16,038,750 | 12,005,250 | 5,346,250 | 4,001,750 |
| Directors and CEO's remuneration | | 35,452,940 | 32,139,101 | 11,833,836 | 10,713,033 | 35,452,940 | 32,139,101 | 11,833,836 | 10,713,033 |
| Tax on directors remuneration | | 11,897,906 | 10,762,533 | 3,550,152 | 3,213,909 | 11,897,906 | 10,762,533 | 3,550,152 | 3,213,909 |
| Security service and contractual workers | | 27,809,475 | 27,464,284 | 8,445,048 | 7,618,186 | 24,616,240 | 23,714,764 | 7,487,297 | 6,934,612 |
| Education and training | | 1,229,296 | 2,486,002 | 423,967 | 1,673,448 | 1,030,458 | 1,547,962 | 420,752 | 802,793 |
| Employee welfare | | 312,596 | 123,870 | 3,060 | 62,808 | 312,596 | 114,126 | 3,060 | 57,247 |
| Annual General Meeting expenses | | 3,553,997 | 3,991,421 | 941,950 | 529,093 | 3,525,303 | 3,991,421 | 941,917 | 529,093 |
| Board meeting attendance fees | | 3,577,747 | 3,164,466 | 1,068,845 | 992,607 | 1,659,980 | 1,255,530 | 384,440 | 361,105 |
| Board meeting - others | | 44,020 | 60,016 | 23 | 40 | 24,000 | 20,000 | - | - |
| Audit committee meeting attendance fees | | 1,284,487 | 1,093,259 | 515,512 | 466,693 | 531,108 | 505,549 | 213,332 | 199,998 |
| Communication | | 5,976,023 | 7,126,800 | 1,820,488 | 2,311,834 | 4,644,828 | 5,208,266 | 1,290,302 | 1,608,149 |
| Travelling and conveyance | | 1,641,827 | 7,873,274 | 1,146,879 | 3,077,399 | 3,448,283 | 4,092,835 | 782,435 | 1,915,757 |
| Vehicle fuel and maintenance | | 15,714,150 | 13,591,293 | 4,244,175 | 4,739,202 | 12,443,132 | 9,952,633 | 3,372,019 | 3,403,918 |
| Entertainment | | 10,192,065 | 14,048,428 | 3,247,235 | 4,240,715 | 5,886,063 | 8,474,337 | 1,821,113 | 2,599,355 |
| Food and lodging | | 1,070,978 | 2,256,732 | 344,572 | 519,861 | 801,528 | 713,214 | 264,030 | 249,000 |
| Printing and stationery | | 2,193,034 | 2,866,853 | 859,247 | 1,228,182 | 1,531,156 | 1,960,366 | 714,977 | 712,852 |
| Office expenses | | 372,712 | 1,940,714 | 57,146 | 788,137 | 321,511 | 1,590,649 | 40,237 | 628,234 |
| General repair and maintenance | | 24,193,156 | 23,109,895 | 7,388,940 | 7,580,620 | 16,849,671 | 16,911,147 | 4,623,186 | 5,544,616 |
| Rent, rates and taxes | | 5,292,228 | 5,707,471 | 735,733 | 1,807,684 | 2,841,216 | 2,823,254 | 645,169 | 712,521 |
| Utility expenses | | 2,933,540 | 3,153,680 | 958,591 | 985,719 | 2,204,249 | 2,240,913 | 752,429 | 705,719 |
| Insurance premium | | 2,503,511 | 2,357,526 | 1,165,926 | 983,243 | 2,333,580 | 2,331,262 | 1,085,078 | 956,979 |
| Advertisement and publicity | | 1,912,331 | 6,248,967 | 614,593 | 2,805,640 | 1,487,117 | 5,630,390 | 444,672 | 2,653,478 |
| Gift and compliments | | 870,080 | 1,789,293 | 491,157 | 1,444,656 | 451,686 | 1,519,321 | 228,225 | 1,354,671 |
| Donation and subscription | | 14,824,550 | 30,000,821 | 5,461,910 | 6,611,807 | 11,684,769 | 20,939,442 | 4,005,179 | 6,231,198 |
| Legal and professional consultancy fees | | 7,659,301 | 14,746,097 | 2,919,724 | 4,343,395 | 3,667,692 | 8,035,288 | 1,356,459 | 1,484,002 |
| Uniform and liveries | | 897,773 | 6,032,590 | 260,504 | 1,977,786 | 453,384 | 2,998,032 | 172,605 | 794,315 |
| Credit rating fees | | 1,127,788 | 695,536 | 483,451 | 420 | 215,000 | - | - | - |
| Depreciation | 5.1 | 44,308,334 | 45,898,113 | 14,173,663 | 14,792,513 | 33,959,361 | 36,981,647 | 10,677,794 | 11,777,684 |
| Amortisation | 6 | 1,217,448 | 519,948 | 405,816 | 173,316 | 519,948 | 519,948 | 173,316 | 173,316 |
| Annual fees | | 5,022,707 | 8,602,162 | 2,369,566 | 3,255,255 | 2,017,151 | 4,839,940 | 1,070,960 | 1,761,630 |
| Technical assistance fee | | 137,112 | - | 157 | - | - | - | - | - |
| Business Development expenses | | 15,240,047 | 16,444,824 | 5,577,889 | 7,485,092 | 7,717,907 | 10,031,081 | 2,764,387 | 4,928,663 |
| Inauguration Ceremony | | - | 3,634,624 | - | 2,257,682 | - | - | - | - |
| Miscellaneous | | 34,900 | 33,353 | 18,602 | 2,360 | - | - | - | - |
| | | 383,816,175 | 390,669,520 | 121,355,118 | 126,847,568 | 300,899,686 | 304,126,249 | 93,432,969 | 98,527,055 |

Notes to the interim condensed financial statements (Continued)

33 Net finance costs

| <i>In BDT</i> | Note | Consolidated | | | | Separate | | | |
|--|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Finance Income | | | | | | | | | |
| Interest on FDR | | 326,139,496 | 212,387,544 | 70,328,646 | 44,619,121 | 176,151,200 | 135,240,917 | 40,950,569 | 21,081,835 |
| Interest on STD | | 38,252,664 | 15,216,376 | 4,798,036 | 4,840 | 9,070,574 | 8,683,712 | 35 | 245 |
| Foreign exchange gain/(loss) | | 364,808,821 | 39,931,526 | 272,893,294 | (6,662,729) | 1,533,119 | 2,370,122 | 265,397 | 1,815,327 |
| | | 729,200,981 | 267,535,446 | 348,019,976 | 37,961,232 | 186,754,893 | 146,294,751 | 41,216,001 | 22,897,407 |
| Finance expenses | | | | | | | | | |
| <i>Interest on loan</i> | | | | | | | | | |
| Bank loan and overdraft | | 51,538,949 | 318,087,773 | 36,946,311 | 90,124,459 | - | - | - | - |
| Foreign project loan | | 859,208,747 | 391,389,560 | 269,049,850 | 174,363,581 | - | - | - | - |
| Dividend on redeemable preference shares | | 156,873,927 | 81,820,438 | 59,797,350 | 40,570,438 | - | - | - | - |
| | | 1,067,621,623 | 791,297,771 | 365,793,511 | 305,058,478 | - | - | - | - |
| <i>Others</i> | | | | | | | | | |
| Bank charges and others | | 15,361,567 | 9,736,081 | 6,639,441 | 3,218,178 | 4,551,333 | 5,011,559 | 685,257 | 2,929,430 |
| Bank guarantee commission | | 5,886,842 | 5,414,167 | 2,135,852 | 2,965,212 | 2,241,078 | 1,084,000 | 742,146 | 294,591 |
| Amortisation on ARO | | 2,682,033 | 2,325,420 | 894,011 | 775,140 | 2,682,033 | 2,325,420 | 894,011 | 775,140 |
| Operation and insurance bond commission | | 431,684 | 717,993 | 115,660 | 97,899 | 431,684 | 717,993 | 115,660 | 97,899 |
| Amortisation of transaction costs | | 202,245,256 | 151,494,616 | 88,054,034 | 47,761,104 | 463,993 | - | - | - |
| Unwinding discount on lease arrangement | | 420,815 | - | 136,032 | - | 420,815 | - | 136,032 | - |
| Agency fees | | 15,892,780 | 8,948,456 | 4,509,300 | 3,528,646 | - | - | - | - |
| | | 242,920,977 | 178,636,733 | 102,484,330 | 58,346,179 | 10,790,936 | 9,138,972 | 2,573,106 | 4,097,060 |
| Finance expenses | | 1,310,542,600 | 969,934,504 | 468,277,841 | 363,404,657 | 10,790,936 | 9,138,972 | 2,573,106 | 4,097,060 |
| Net finance income/(costs) | | (581,341,620) | (702,399,058) | (120,257,865) | (325,443,425) | 175,963,956 | 137,155,779 | 38,642,895 | 18,800,347 |

34 Income tax expenses

| <i>In BDT</i> | Note | Consolidated | | | | Separate | | | |
|---|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Current tax expenses | | 97,103,294 | 12,616,127 | 23,829,758 | 1,195 | 33,065,534 | - | 11,518,412 | - |
| Deferred tax expense/(income) recognised directly in profit | 34.1 | (17,143,353) | 6,113,099 | (3,098,508) | (617,951) | (11,778,044) | 5,213,651 | (1,336,564) | (714,429) |
| | | 79,959,941 | 18,729,226 | 20,731,250 | (616,756) | 21,287,490 | 5,213,651 | 10,181,848 | (714,429) |

Notes to the interim condensed financial statements (Continued)

34.1 Deferred tax expense/(income)

| <i>In BDT</i> | Note | Consolidated | | | | Separate | | | |
|--|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Deferred tax assets/(liabilities) | | | | | | | | | |
| Opening balance | | 43,923,588 | 34,821,425 | 61,116,649 | 31,974,453 | 31,960,363 | 30,092,575 | 44,770,093 | 26,849,120 |
| Closing balance | | 65,776,085 | 34,534,439 | 65,776,085 | 34,534,439 | 47,290,782 | 28,905,862 | 47,290,782 | 28,905,862 |
| | | (21,852,497) | 286,986 | (4,659,436) | (2,559,986) | (15,330,419) | 1,186,713 | (2,520,689) | (2,056,742) |
| Deferred tax attributable to actuarial (gain)/loss recognised directly in equity | 34.2 | 4,666,164 | 5,826,113 | 1,555,388 | 1,942,035 | 3,552,375 | 4,026,938 | 1,184,125 | 1,342,313 |
| Exchange rate movement | | 42,980 | - | 5,540 | - | - | - | - | - |
| | | (17,143,353) | 6,113,099 | (3,098,508) | (617,951) | (11,778,044) | 5,213,651 | (1,336,564) | (714,429) |

34.2 Other comprehensive income - net of tax

| <i>In BDT</i> | Note | Consolidated | | | | Separate | | | |
|---|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Actuarial (gain)/loss on defined benefit plans | 24.1 | 17,391,750 | 21,248,250 | 5,797,250 | 7,082,750 | 14,209,500 | 16,107,750 | 4,736,500 | 5,369,250 |
| Deferred tax expense/(income) for actuarial loss on defined benefit plans | | (4,666,164) | (5,826,113) | (1,555,388) | (1,942,035) | (3,552,375) | (4,026,938) | (1,184,125) | (1,342,313) |
| | | 12,725,586 | 15,422,138 | 4,241,862 | 5,140,716 | 10,657,125 | 12,080,812 | 3,552,375 | 4,026,937 |

35 Earnings per share (EPS)

35.1 Basic earnings per share

| <i>In BDT</i> | Note | Consolidated | | | | Separate | | | |
|--|------|----------------------------|----------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|-------------------------------|-------------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 | January 2020 to March 2020 | January 2019 to March 2019 |
| Profit attributable to the ordinary shareholders (basic) | | 4,354,108,759 | 3,797,620,532 | 1,322,727,126 | 1,086,829,086 | 4,075,972,865 | 2,784,543,793 | 1,094,619,294 | 836,317,953 |
| <i>Weighted average number of shares outstanding (basic)</i> | | | | | | | | | |
| Ordinary shares fully outstanding | | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 |
| Earnings per share (EPS) | | 4.08 | 3.56 | 1.24 | 1.02 | 3.82 | 2.60 | 1.03 | 0.78 |

The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighting factor. The time-weighting factor is the number of days that the shares are outstanding as a proportion of the total number of days in the year. The weighted average number of shares is calculated in case of bonus share by assuming that the shares have always been in issue. This means that they have been issued at the start of the year presented as the comparative figures.

The Company/Group has adopted IFRS 16: Leases in the preparation of financial statements from 1st July 2019. EPS thus reflects the effect of changes in accounting standard accordingly.

Notes to the interim condensed financial statements (Continued)

36 Net asset value per share (NAVPS)

| <i>In BDT</i> | Consolidated | | Separate | |
|---|----------------|----------------|----------------|----------------|
| | 31 March 2020 | 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Net asset value | 32,540,101,486 | 34,596,163,194 | 28,657,429,311 | 30,703,437,687 |
| Weighted average number of shares outstanding (basic) | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 |
| Net asset value per share (NAVPS) | 30.47 | 32.40 | 26.84 | 28.75 |

37 Cash flow disclosures

37.1 Net operating cash flows per share (NOCFPS)

| <i>In BDT</i> | Consolidated | | Separate | |
|---|----------------------------|----------------------------|----------------------------|----------------------------|
| | July 2019 to December 2019 | July 2018 to December 2018 | July 2019 to December 2019 | July 2018 to December 2018 |
| Net cash from operating activities | 7,721,412,006 | 3,504,392,565 | 3,029,090,247 | 1,832,095,088 |
| Weighted average number of shares outstanding (basic) | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 | 1,067,877,239 |
| Net operating cash flows per share (NOCFPS) | 7.23 | 3.28 | 2.84 | 1.72 |

37.2 Reconciliation of profit after income tax with net cash from operating activities

| <i>In BDT</i> | Note | Consolidated | | Separate | |
|--|------|-------------------------|-------------------------|-------------------------|-------------------------|
| | | July 2019 to March 2020 | July 2018 to March 2019 | July 2019 to March 2020 | July 2018 to March 2019 |
| Profit after income tax | | 6,766,555,094 | 5,394,122,959 | 4,075,972,865 | 2,784,543,793 |
| Adjustments for: | | | | | |
| Depreciation | 5.1 | 1,445,633,652 | 1,390,204,666 | 653,329,076 | 639,473,853 |
| Amortisation | 6 | 1,217,448 | 519,948 | 519,948 | 519,948 |
| Finance expenses - Unrealised forex (gain)/loss | 33 | (637,108,348) | (809,587,111) | 23,595,855 | (219,262,768) |
| Finance expenses - Amortisation of ARO | 33 | 2,682,033 | 2,325,420 | 2,682,033 | 2,325,420 |
| Finance expenses - Unwinding of lease liability | 33 | 420,815 | - | 420,815 | - |
| Income tax expenses - Deferred tax income | 34.1 | (17,143,353) | 6,113,099 | (11,778,044) | 5,213,651 |
| Actuarial gain/(loss) on gratuity valuation | 34.2 | (17,391,750) | (21,248,250) | (14,209,500) | (16,107,750) |
| Share of profit of equity-accounted investees | 8 | 338,476,630 | 291,066,354 | - | - |
| | | 1,116,787,127 | 859,394,126 | 654,560,183 | 412,162,354 |
| Adjustments for items that are reclassified to investing and financing activities: | | | | | |
| Other income (except sale of HFO sludge) | 31 | (281,234,430) | (3,225,046) | (1,431,216,596) | (3,301,000) |
| Finance income - Interest on FDRs and STDs | 33 | (364,392,160) | (227,603,920) | (185,221,774) | (143,924,629) |
| Finance expenses - Interest on loan | 33 | 1,067,621,623 | 791,297,771 | - | - |
| | | 421,995,033 | 560,468,805 | (1,616,438,370) | (147,225,629) |
| Changes in: | | | | | |
| Deferred revenue | 10 | (1,194,896,350) | - | 18,549,217 | - |
| Inventories | 12 | 39,522,040 | (133,202,727) | 249,403 | 37,480,787 |
| Trade receivables | 13 | 1,562,397,058 | (3,327,042,216) | (846,796,239) | (1,051,142,327) |
| Other receivables (except interest on FDR and insurance claim) | 14 | 6,947,352 | - | - | - |
| Advances, deposits and prepayments | 16 | 989,690,654 | (249,608,902) | 561,126,481 | (23,560,752) |
| Deferred liabilities | 24 | 48,457,558 | 149,218 | 29,823,058 | (2,421,429) |
| Trade payables | 26 | (2,057,937,908) | 324,121,398 | 121,151,314 | (111,844,180) |
| Other payables and accruals | 27 | 51,137,963 | 92,575,362 | 37,526,237 | (61,433,887) |
| | | (554,681,633) | (3,293,007,867) | (78,370,529) | (1,212,921,788) |
| Cash generated from operating activities | | 7,750,655,621 | 3,520,978,023 | 3,035,724,149 | 1,836,558,730 |
| Income tax paid | | (29,243,615) | (16,585,458) | (6,633,902) | (4,463,642) |
| Net cash from operating activities | | 7,721,412,006 | 3,504,392,565 | 3,029,090,247 | 1,832,095,088 |

Notes to the interim condensed financial statements (Continued)

38 Related party transactions

The Company/Group carried out a number of transactions with related parties in the normal course of business on arms length basis. The name of these related parties, nature of transactions and their total value have been set in accordance with the provisions of IAS 24: *Related party disclosures*.

| <i>In BDT</i> | Nature of transaction | Group | | | | Company | | | |
|--|---------------------------|---------------------------------|--------------------------------|------------------------|-----------------|---------------------------------|--------------------------------|------------------------|---------------|
| | | Transaction value | | Balance outstanding at | | Transaction value | | Balance outstanding at | |
| | | 1 July 2019 to 31 March 2020 | 1 July 2018 to 30 June 2019 | 31 March 2020 | 30 June 2019 | 1 July 2019 to 31 March 2020 | 1 July 2018 to 30 June 2019 | 31 March 2020 | 30 June 2019 |
| Parent | | | | | | | | | |
| SCL | Building maintenance | (9,468,719) | (13,510,258) | 601,684 | (929,205) | (9,468,719) | (5,786,975) | 847,488 | (397,901) |
| | Software maintenance | (1,456,585) | - | (1,456,585) | - | (1,024,711) | - | (1,024,711) | - |
| | Financial support | - | (200,000,000) | - | (200,000,000) | - | (200,000,000) | - | (200,000,000) |
| | Dividend | (3,373,964,630) | (2,024,378,778) | (1,012,189,389) | - | (3,373,964,630) | (2,024,378,778) | (1,012,189,389) | - |
| Subsidiary | | | | | | | | | |
| SBPL | Financial support | - | - | - | - | (401,331,154) | 165,161,111 | 25,392,938 | 228,390,780 |
| | Dividend | - | - | - | - | 354,896,612 | - | - | - |
| SNPUIIL | Financial support | - | - | - | - | (220,219,581) | 110,298,359 | 11,636,247 | 156,585,774 |
| | Dividend | - | - | - | - | 193,985,554 | - | - | - |
| AAPL | Financial support | - | - | - | - | (126,568,012) | 36,012,953 | 80,000,000 | 36,012,953 |
| SGIPL | Financial support | - | - | - | - | (302,934,033) | 48,341,659 | - | 70,841,999 |
| | Dividend | - | - | - | - | 575,600,000 | - | - | - |
| Related parties | | | | | | | | | |
| SOSCL | HFO consumption | (6,643,907,130) | (17,733,007,967) | (1,479,711,184) | (3,765,266,173) | (815,222,528) | (1,986,649,484) | (219,553,509) | (276,613,410) |
| SOSCL | Tankage handling fee | (144,426,386) | (163,743,938) | (106,040,631) | (35,357,433) | (26,353,306) | (28,945,619) | (2,957,162) | (2,398,676) |
| | Financial support | - | 937,905,341 | - | 937,905,341 | - | - | - | - |
| Summit Holdings Limited | Lease rental | (349,148) | (465,530) | 1,440,050 | 1,789,198 | (349,148) | (465,530) | 1,440,050 | 1,789,198 |
| Cosmopolitan Communications Limited | Internet service provider | (1,467,900) | (1,752,000) | (293,945) | (142,800) | (1,026,900) | (1,335,600) | (231,000) | (111,300) |
| Others | | | | | | | | | |
| KPCL | Dividend | 280,432,800 | 191,204,184 | - | - | 280,432,800 | 191,204,184 | - | - |

Notes to the interim condensed financial statements (Continued)

39 Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

| | |
|---|---|
| A | Basis of consolidated and separate financial statements |
| B | Property, plant and equipment |
| C | Intangible assets |
| D | Leased assets |
| E | Inventories |
| F | Provisions |
| G | Contingencies |
| H | Employee benefits |
| I | Revenue |
| J | Foreign currency translation |
| K | Finance income and expenses |
| L | Deferred revenue |
| M | Taxation |
| N | Financial instruments |
| O | Impairment |
| P | Earnings per share (EPS) |
| Q | Dividend |
| R | Statement of cash flows |
| S | Materiality and aggregation |
| T | Events after the reporting period |

A Basis of consolidated and separate financial statements

i) Subsidiaries

Subsidiaries are entities controlled by the Group. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Group controls another entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date on which control ceases.

| Name of Subsidiaries | % of controlling interest | % of non- controlling interests |
|---|---------------------------------|---------------------------------------|
| Summit Barisal Power Limited | 49 | 51 |
| Summit Narayananj Power Unit II Limited | 49 | 51 |
| Summit Chittagong Power Limited | 49 | 51 |
| Ace Alliance Power Limited | 64 | 36 |
| Summit Gazipur II Power Limited | 20 | 80 |

Summit Power Limited ("SPL") holds 49% shares in each of Summit Barisal Power Limited ("SBPL"), Summit Narayananj Power Unit II Limited ("SNPL II") and Summit Chittagong Power Limited ("SCPL") and 20% shares in Summit Gazipur II Power Limited ("SGIPL"). However, according to control procedures outlined in IFRS 10: Consolidated Financial Statements, SBPL, SNPL-II, SCPL and SGIPL are under the control of SPL because SPL directly manages the activities/operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these four entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore, on this ground SPL treats these entities as its subsidiaries and consolidates these entities financial statements to its financial statements.

SPL also holds 64% shares in Ace Alliance Power Limited.

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.

ii) Transactions eliminated on consolidation

The financial statements of the subsidiaries have been consolidated with those of Summit Power Limited in accordance with IFRS 10: *Consolidated Financial Statements*. Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein Summit Power Limited has made investments, if any) are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment. However, on 31 December 2019, the Company has no such investments.

iii) Basis of preparation of separate financial statements

The Group has presented separate financial statements in addition to consolidated financial statements.

iv) Disclosure of interests in other entities

As a result of IFRS 12: *Disclosure of Interests in Other Entities*, the Group has extended its disclosures about its interests in subsidiaries and equity-accounted investees.

v) Business combination of subsidiaries with the Group entity

When any of the subsidiaries of Summit Power Limited (SPL) is amalgamated with the Group entity, this implies that the amalgamating company is ultimately controlled by the same party (i.e. SPL) both before and after the amalgamation. According to IFRS 3: *Business Combinations*, this is a common control transaction where control is not transitory. IFRS is silent in case of common control transaction. Therefore, in such cases, all assets and liabilities from the amalgamating company are transferred to the books of the Group entity applying book value (carry-over basis) accounting instead of fair value under acquisition accounting approach as described in IFRS 3. Any difference between the consideration paid and interest acquired is recognised directly in equity.

B Property, plant and equipment

i) Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates, and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

Applying the requirement of IFRS 16, *Leases*, the Power Purchase Agreement (PPA) between the Company/Group units and BPDB/BREB can be said to contain a lease arrangement. This could be interpreted as resulting in the transfer of substantially all of the risks and rewards incidental to the ownership to the underlying assets (power plant) to the off taker (BPDB/BREB) who would effectively be the lessee. However, management concluded that the PPA does not transfer substantially all risks incidental to ownership as per the requirement of Paragraph 62 of IFRS 16. As such, all these lease arrangements are considered as an operating lease.

ii) Capitalisation of borrowing cost

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with IAS 23 *Borrowing Costs*. Capitalisation of borrowing costs ceases upon receipt of independent engineers' report which, in accordance with Power Purchase Agreement, confirms the availability of plants for use.

iii) Subsequent costs

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company/Group and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in the profit or loss as incurred.

iv) Revaluation of land and plant and machinery

The Company and the Group units have revalued the plant and machinery, civil works and land of their own units on various dates. The Company/Group transfers the excess depreciation on revalued assets to retained earnings.

Notes to the interim condensed financial statements (Continued)

v) Depreciation

Depreciation is recognised in the profit or loss on a straight-line basis over the estimated useful lives of each item of property, plant and equipment including leased assets except land and land developments. Land and land developments are not depreciated.

Plant and machinery are depreciated from the month in which the asset comes into use or is capitalised other than revalued plant and machinery which are depreciated from the calendar year following the year of revaluation. According to the Power Purchase Agreement independent engineers' report confirms the availability of plants for use. Other items of property, plant and equipment continue to be depreciated from the month immediately following the month on which the asset comes into use or is capitalised. In case of disposals, depreciation is charged for full month in the month of disposal.

Depreciation of power plant has been charged considering 30 years useful life and residual value of 2% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 5 to 15 years as stated in the Power Purchase Agreement (PPA). According to PPA the management can apply for extension of the agreement two years before the expiry of the agreement and management has decided to exercise this option unless it would clearly be not in the interest of the Company/Group at that stage except Madanganj power plant.

The estimated useful lives of property, plant and equipment as determined have been shown below:

| <i>In Years</i> | 2020 | 2019 |
|----------------------------------|-------------|-------------|
| Furniture and fixtures | 10 | 10 |
| Office and electrical equipment | 5 | 5 |
| Office decoration | 5 | 5 |
| Motor vehicles | 5 | 5 |
| Maintenance equipment | 5 | 5 |
| Civil works and others | 5 | 5 |
| Plant and machinery: | | |
| Main transformer | 20 | 20 |
| Genset | 30 | 30 |
| Electrical substation | 20 | 20 |
| Mechanical parts | 30 | 30 |
| Balance of plant (BOP) | 30 | 30 |
| Critical and capital spare parts | 2 to 30 | 2 to 30 |

vi) Retirements and disposals

An asset is derecognised upon disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset under other income in statement of profit or loss and other comprehensive income.

vii) Asset retirement obligations

Asset retirement obligations are recognised when there is a legal or constructive obligation as a result of past event for dismantling and removing an item of property, plant and equipment and restoring the site on which the item is located and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of obligation can be made. A corresponding amount equivalent to the provision is also recognised as part of the cost of the related property, plant and equipment. The amount recognised is the estimated cost of decommissioning, discounted to its present value. Changes in the estimated timing of decommissioning or decommissioning cost estimates are dealt with prospectively by recording an adjustment to the provision, and a corresponding adjustment to property, plant and equipment. The periodic unwinding of the discount is recognised in statement of profit or loss and other comprehensive income as a finance cost as it occurs.

viii) Capital work in progress

Capital work in progress consists of acquisition costs of plant and machinery, capital components and related installation cost until the date placed in service. In case of import of components, capital work in progress is recognised when risks and rewards associated with such assets are transferred to the Company/Group, i.e. at the time shipment is confirmed by the supplier.

ix) Spare parts

Spare parts consist of critical and capital spare parts. Critical and capital spare parts are those which are used particularly for scheduled and unscheduled maintenance and overhauling. These are depreciated over their estimated useful lives.

C Intangible assets

i) Recognition and measurement

Intangible assets that are acquired by the Company/Group and have finite useful lives are measured at cost less accumulated amortisation and accumulated impairment loss, if any. Intangible assets are recognised when all the conditions for recognition as per IAS 38: *Intangible assets* are met. The cost of an intangible asset comprises its purchase price, import duties and non-refundable taxes and any directly attributable cost of preparing the asset for its intended use.

ii) Subsequent costs

Subsequent expenditure is capitalised only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are recognised in statement of profit or loss and other comprehensive income as incurred.

iii) Amortisation

IT software and brand are amortised over 5 and 30 years respectively from the month immediately following the month in which the asset comes into use or is capitalised. In case of disposals, amortisation is charged for full month in the month of disposal. The brand represents a payment made by the Summit Power Limited in 2008 to Summit Corporation Limited to use name and other intellectual properties of Summit Corporation Limited.

D Leased assets

Group as lessor

Power Purchase Agreements

The Group adopted IFRS 16: *Leases*, which prescribed that the determination of whether an arrangement is or contains a lease shall be based on the substance of the arrangement. It requires an assessment of whether the fulfillment of the arrangement is dependent on the use of specific asset and whether the arrangement conveys a right to use such assets. An arrangement that contains a lease is accounted for as a finance lease or an operating lease.

The operating lease income is recognised over the term of the lease on a straight-line basis.

Group as lessee

The Group adopted IFRS 16: *Leases*, which prescribed the present value of minimum lease payments to be recognised as an asset (Right-of-use asset) and a corresponding lease liability.

i) Recognition and measurement

Leases have been recognised as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term.

ii) Depreciation

Finance leases give rise to depreciation expense for a depreciable asset as well as a finance expense for each accounting year. The depreciation policy for depreciable assets is consistent with that for depreciable assets which are owned.

E Inventories

Inventories include consumable-others, lubricant oil, chemicals and general consumables. These are for use in the operation and maintenance of power plants. Inventories are measured at lower of cost and net realisable value less allowance for obsolescence. Cost is calculated on First In First Out (FIFO) basis.

Notes to the interim condensed financial statements (Continued)

F Provisions

A provision is recognised on the date of statement of financial position if, as a result of past events, the Company/Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation except the amount payable for letter of credit.

G Contingencies

i) Contingent liability

Contingent liability is a possible obligation that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company/Group.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

ii) Contingent asset

Contingent asset is a possible asset that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company/Group.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

H Employee benefits

The Company/Group maintains both defined benefit plan (gratuity), defined benefit plan (leave encashment) and defined contribution plan (Contributory Provident Fund) plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the respective employee benefit policies.

i) Defined benefit plan (gratuity)

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company/ Group's net obligation in respect of defined benefit gratuity plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value. The fair value of any plan assets are deducted. The Company/Group determines the net interest expense (income) on the net defined benefit liability (asset) for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period to the net defined benefit liability (asset).

The discount rate is the yield at the reporting date on that have maturity dates approximating the terms of the Company/Group's obligations and that are denominated in the currency in which the benefits are expected to be paid.

The calculation is performed annually by a qualified actuary using the projected unit credit method. When the calculation results in a benefit to the Company/Group, the recognised asset is limited to the present value of economic benefits available in the form of any future refunds from the plan or reductions in future contributions to the plan. In order to calculate the present value of economic benefits, consideration is given to any minimum funding requirements that apply to any plan in the Company/Group. An economic benefit is available to the Company/Group if it is realisable during the life of the plan, or on settlement of the plan liabilities.

Remeasurements of the net defined benefit liability comprise actuarial gains and losses, The Company/Group recognises them immediately in other comprehensive income and all expenses related to defined benefit plans in employee benefits expense in profit or loss.

When the benefits of a plan are changed, or when a plan is curtailed, the portion of the changed benefit related to past service by employees or the gain or loss on curtailment, is recognised immediately in profit or loss when the plan amendment or curtailment occurs.

The Company/Group recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs. The gain or loss on settlement is the difference between the present value of the defined benefit obligation being settled as determined on the date of settlement and the settlement price, including any plan assets transferred and any payments made directly by the Company/Group in connection with the settlement. Gratuity scheme operated by the Company/Group is not recognised by the National Board of Revenue.

Notes to the interim condensed financial statements (Continued)

ii) Defined benefit plan (leave encashment)

The Company/Group accrues annual leave for each permanent employee, if one does not avail the leave, at 1.5 times of basic salary. The upper limit is 20 days accrual per year per employee.

iii) Defined contribution plan (provident fund)

The Company/Group operates Contributory Provident Fund (CPF) for all its permanent employees, which is a defined contribution plan. The provident fund is administered by the Board of Trustee and is funded by contributions from employees and from the Company/Group at 10% of the basic pay. These contributions are invested separately from the Company's/Group's business. This fund is recognised by National Board of Revenue.

iv) Workers' Profit Participation Fund (WPPF)

According to the Labour Act 2006 (amended in 2013) ("the Act"), any company that fulfills the prescribed criterion of this Act is required to set up a workers' profit participation and welfare fund. With effect from 1 January 2014 the management of the Company/Group underwent an internal human resource restructuring exercise. The Company/Group employs only managers and all of their employees are part of the management authority entrusted with managerial responsibilities and all other services are outsourced. As such, the Company/Group does not have any "beneficiary" for the purpose of the Act and therefore no such fund is required to be created. This is supported by opinion obtained by the Company/Group from external legal counsel.

I Revenue

Revenue is recognised in the profit or loss upon supply of electricity, quantum of which is determined by survey of meter reading. Revenue is measured at fair value of consideration received or receivable. Revenue under Power Purchase Agreement (PPA) comprises capacity payments and energy payments. Capacity component of revenue is recognised according to the terms set out in the PPA. Energy component of revenue is calculated based on electricity delivered.

Capacity revenue

Capacity revenue is recognised in "Statement of profit or loss and other comprehensive income" on a straight-line basis over the term of the respective PPAs, where the PPAs are considered to be or to contain operating leases as IFRS 16: *Leases* clarifies the basis of computing the fixed element of revenue.

J Foreign currency translation

Foreign currency transactions are translated into functional currency at the rates ruling on the transaction date. All monetary assets and liabilities at the statement of financial position date are retranslated using rates prevailing on that day. Foreign currency differences arising on retranslation are recognised in the statement of profit or loss and other comprehensive income.

K Finance income and expenses

Finance income comprises interest income on funds invested. Interest income is recognised on accrual basis.

Finance expenses comprise interest expense on loans, overdraft and finance lease, dividend on redeemable preference shares, forex gain/(loss) and all types of bank charges. All borrowing costs are recognised in profit or loss using effective interest method except to the extent that they are capitalised during construction period of the plants in accordance with IAS 23: *Borrowing costs*.

L Deferred revenue

Deferred revenue comprises the difference between capacity revenue received from customers (i.e. BREB and BPDB) and capacity revenue recognised in "Statement of profit or loss and other comprehensive income" in relation to the PPAs. The amount is recognised in "Statement of profit or loss and other comprehensive income" on a straight-line basis over the term of the respective PPAs.

Notes to the interim condensed financial statements (Continued)

M Taxation

Tax expense comprises current and deferred tax. Current tax and deferred tax are recognised in profit or loss except items recognised directly in equity or in other comprehensive income. However, no income tax is payable on gains from power companies share sale.

Qualifying power generation companies in the Group are given tax exemptions for certain years beginning with the month of Commercial Date of Operation (“COD”). The summary of tax exemptions for the power plants operated in the Group are as below:

| Entity | Name of the plant/facility | Location | Tax provision status | Period | Expiry |
|--|--------------------------------|----------------|----------------------|---|-------------|
| Summit Power Limited | Ashulia Power Plant (Unit-1) | Savar, Dhaka | Tax applicable | 15 years since commercial operation date* | 31-Aug-2018 |
| | Ashulia Power Plant (Unit-2) | Savar, Dhaka | Tax applicable | 15 years since commercial operation date* | 31-Aug-2018 |
| | Madhabdi Power Plant (Unit-1) | Narsingdi | Tax applicable | 15 years since commercial operation date* | 31-Aug-2018 |
| | Madhabdi Power Plant (Unit-2) | Narsingdi | Tax exemption | 15 years since commercial operation date | 3-Dec-2022 |
| | Chandina Power Plant (Unit-1) | Comilla | Tax exemption | 15 years since commercial operation date | 15-Dec-2021 |
| | Chandina Power Plant (Unit-2) | Comilla | Tax exemption | 15 years since commercial operation date | 14-Nov-2021 |
| | Maona Power Plant | Gazipur | Tax exemption | 15 years since commercial operation date | 11-May-2024 |
| | Ullapara Power Plant | Sirajganj | Tax exemption | 15 years since commercial operation date | 2-Mar-2024 |
| | Jangalia Power Plant | Comilla | Tax exemption | 15 years since commercial operation date | 8-Jun-2024 |
| | Rupganj Power Plant | Narayanganj | Tax exemption | 15 years since commercial operation date | 24-Jun-2024 |
| | Madanganj Power Plant (Unit-1) | Narayanganj | Tax exemption | 10 years since commercial operation date | 31-Mar-2021 |
| Summit Narayanganj Power Unit II Limited | Madanganj Power Plant (Unit-2) | Narayanganj | Tax exemption | 15 years since commercial operation date | 28-Feb-2031 |
| Summit Barisal Power Limited | Barisal Power Plant | Barisal | Tax exemption | 15 years since commercial operation date | 4-Apr-2031 |
| Ace Alliance Power Limited | Kodda Power Plant (Unit-1) | Gazipur | Tax exemption | 15 years since commercial operation date | 11-Jul-2033 |
| Summit Gazipur II Power Limited | Gazipur Power Plant (Unit-2) | Kodda, Gazipur | Tax exemption | 15 years since commercial operation date | 9-May-2033 |

* As mentioned in Note 1.3, tax exemption period of 15 years has been expired for Ashulia Power Plant (Unit-1), Madhabdi Power Plant (Unit-1) and Chandina Power Plant (Unit-1) on 31 August 2018. Therefore, from the financial year 2018-19, current tax provision has been recognised for these plants.

i) Current tax

Current tax is the expected tax payable on the taxable income for the period, using tax rates at the reporting date, and any adjustment to tax payable in respect of previous periods as per Income Tax Ordinance 1984.

ii) Deferred tax

Deferred tax is recognised in compliance with IAS 12: *Income Taxes*, providing temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Until 31 March 2020, all of the Company's power plants operated under tax exemption regime. The Company has examined precedents of tax assessments completed for a power company post its tax exemption period, which consistently show accounting depreciation charge to be equal to the tax depreciation charge, implying that there were no temporary differences between accounting net book value and tax written down value of property, plant and equipment. On that basis, the Company has not considered any deferred tax relating to its property, plant and equipment in the preparation of these financial statements.

N Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

i. Recognition and initial measurement

Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Company becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

ii. Classification and subsequent measurement

Financial assets – Policy applicable from 1 July 2018

On initial recognition, a financial asset is classified as measured at: amortised cost; FVOCI – debt investment; FVOCI – equity investment; or FVTPL.

Financial assets are not reclassified subsequent to their initial recognition unless the Company changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt investment is measured at FVOCI if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Company may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. This includes all derivative financial assets. On initial recognition, the Company may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

Financial assets – Business model assessment: Policy applicable from 1 July 2018

The Company makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Company's management; the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

Notes to the interim condensed financial statements (Continued)

Financial assets – Subsequent measurement and gains and losses: Policy applicable from 1 July 2018

| | |
|---|--|
| Financial assets at FVTPL | These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss. |
| Financial assets at amortised cost | These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss. |
| Debt investments at FVOCI | These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss. |
| Equity investments at FVOCI | These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss. |

Financial assets include cash and cash equivalents except cash in hand, trade receivables, other receivables, intercompany receivables, available-for-sale financial assets and deposits.

Cash and cash equivalents

Cash and cash equivalents include cash in hand, cash at banks and fixed deposits receipt which are held and available for use by the Company/Group without any restriction. For the purposes of statement of cash flow, cash and cash equivalents comprise cash in hand, deposits held at financial institutions and short-term highly liquid investments with maturities of three months or less from the date of acquisition. Bank overdrafts that are repayable on demand and form an integral part of the Company's/Group's cash management are included as a component of cash and cash equivalents for the purpose of the statement of cash flows.

Trade receivables

Trade receivables consists of unpaid bills receivable from Bangladesh Rural Electrification Board ("BREB") and Bangladesh Power Development Board ("BPDB"). Trade receivables are recognised initially at original invoice amount and subsequently measured at the remaining amount less allowances for doubtful receivables at the year-end.

Other receivables

Other receivables are stated at amounts which are considered realisable.

Available-for-sale financial assets

Available-for-sale financial assets are non-derivative financial assets that are designated as available for sale by management. Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses, are recognised in other comprehensive income and presented in the fair value reserve in equity. When an investment is derecognised, the gain or loss accumulated in equity is reclassified to profit or loss.

Deposits

Deposits are measured at payment value.

iii. Financial liabilities

Financial liabilities are recognised initially on the transaction date at which the Company/Group becomes a party to the contractual provisions of the liability except the amount payable for letter of credit. The Company derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

Financial liabilities include project loan, redeemable preference shares, derivative financial instruments, trade payables, intercompany payables and other current liabilities.

Project loan

Principal amounts of the loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

Redeemable preference shares

All the subsidiaries (i.e. SBPL, SNPUIL, AAPL and SGIPL) have issued redeemable preference shares in different years. As per IAS 32: *Financial Instruments: Presentation*, the substance of a financial instrument rather than its legal form governs its classification on the entity's financial statements. Accordingly, the redeemable preference shares which, in substance, meet the conditions of a financial liability, have been classified as liabilities in these financial statements. Periodic dividend paid to the holders of such shares are charged to profit or loss as finance expense.

Derivative financial instruments and hedge accounting

Derivatives are initially measured at fair value. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in profit or loss.

The Company holds derivative financial instruments to hedge its interest rate risk exposures and designates its derivatives as hedging instruments to hedge the variability in interest rates.

At inception of designated hedging relationships, the Company documents the risk management objective and strategy for undertaking the hedge. The Company also documents the economic relationship between the hedged item and the hedging instrument, including whether the changes in cash flows of the hedged item and hedging instrument are expected to offset each other.

Cash flow hedges

When a derivative is designated as a cash flow hedging instrument, the effective portion of changes in the fair value of the derivative is recognised in OCI and accumulated in the hedging reserve. The effective portion of changes in the fair value of the derivative that is recognised in OCI is limited to the cumulative change in fair value of the hedged item, determined on a present value basis, from inception of the hedge. Any ineffective portion of changes in the fair value of the derivative is recognised immediately in profit or loss.

Trade and other payables

Trade payables consist of unpaid bills payable to different parties for heavy fuel oil, lubricant consumption and plant maintenance services. Other payables consist of payable for general & administrative transactions. The Company/Group recognises a payable when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying benefits.

The Company has not withheld any tax on its dividend paid to immediate parent company as it has been paid out from tax exempted power generation business. Any distribution received from tax exempted profit will be treated as tax free income in the hands of shareholders. This has been substantiated in the judgment of the Appellate Division of Honourable Supreme Court of Bangladesh in the reported case of Commissioner of Income Tax vs. Masuda Khatun (1982) 34 DLR (AD) 85 and legal opinions from prominent legal counsels."

iv. Offsetting financial asset and financial liability

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Company/Group has a legal right to offset the amounts and intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

O Impairment

i) Financial assets

Receivables are assessed at each reporting date to determine whether there is any objective evidence of impairment. Financial assets are impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably. Objective evidence that financial assets are impaired can include default or delinquency by a debtor, indications that a debtor or issuer will enter bankruptcy, etc.

(ii) Non-financial assets

An asset is impaired when its carrying amount exceeds its recoverable amount. The Company/Group assesses at each reporting date whether there is any indication that an asset or a Cash Generating Unit (CGU) may be impaired. If any such indication exists, the Company/Group estimates the recoverable amount of the asset or CGU. The recoverable amount of an asset or a CGU is the higher of its fair value less costs to sell and its value in use. Carrying amount of the asset is reduced to its recoverable amount by recognising an impairment loss if, and only if, the recoverable amount of the asset is less than its carrying amount. Impairment loss is recognised immediately in profit or loss and other comprehensive income, unless the asset is carried at revalued amount. Any impairment loss of a revalued asset shall be treated as a revaluation decrease. As at 31 March 2020, the assessment of indicators of impairment reveals that impairment testing is not required for the Company/Group.

(iii) Inventories

Inventories are measured at the lower of cost and net realisable value. These are for use in the operation and maintenance of power plants. As inventories are for internal use, the value is unlikely to diminish.

P Earnings per share (EPS)

The Company/Group represents basic earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company/Group by the weighted average number of ordinary shares outstanding during the year. Diluted EPS is determined by the adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares.

Q Dividend

Final dividend distribution to the Company's/Group's shareholders are recognised as a liability in the financial statements in the period in which the dividend is approved by the Company's/Group's shareholders at the Annual General Meeting, while interim dividend distribution is recognised in the year in which the dividend is declared and paid.

R Statement of cash flows

Cash flows from operating activities have been presented under direct method as per IAS 7: *Statement of Cash Flows*.

S Materiality and aggregation

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

T Events after the reporting period

Amounts recognised in the financial statements are adjusted for events after the reporting period that provide evidence of conditions that existed at the end of the reporting period. No adjustment is given in the financial statements for events after the reporting period that are indicative of conditions that arose after the reporting period. Material non-adjusting events are disclosed in the financial statements.